

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

SCH 7

RESIDENTIAL SERVICE

For a customer who used 800 kWh during one month (assuming 30 days of service).

BASIC CHARGE			\$	7.49
ELECTRICITY CHARGE	800 kWh			
Tier 1 First	600 kWh	@	\$ 0.093712	\$ 56.23
Tier 2 Remaining	200 kWh		\$ 0.113543	\$ 22.71
ENERGY EXCHANGE CREDIT	800 kWh	@	\$ (0.006689)	\$ (5.35)
OTHER ELECTRIC CHARGES AND CREDITS	800 kWh	@	\$ 0.008960	\$ 7.17
			SUBTOTAL	\$ 88.25
* State Utility Tax included in above charges				
			TOTAL BILL	\$ 88.25

Basic Charge Includes:

- Basic Charge (Sch 7)
- Expedited Rate Filing Adj (Sch 141)

Energy Charge Includes:

- Energy Charge (Sch 7)
- Low Income (Sch 129)
- Property Tax Tracker (Sch 140),
- Expedited Rate Filing Rate Adj (Sch141)
- Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (SCH 141X)
- Temporary Federal Income Tax Rate Credit (SCH 141Y)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals (Sch 141Z)
- Revenue Decoupling Adj Mechanism (Sch 142)

Other Electric Charges and Credits Includes:

- Power Cost Adjustment Clause (SCH 95)
- Power Cost Adjustment Clause (SCH 95) (Supplemental Rate)
- Federal Wind Power Credit (SCH 95A)
- Electric Conservation Service Rider (SCH 120)
- Renewable Energy Credit (SCH 137)

* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

HOW A CUSTOMER BILL IS CALCULATED

**SCH
25 & *11**

SMALL DEMAND GENERAL SERVICE

For a customer who used 30,000 kWh and 125 KW during one month (assuming 30 days of service). This example shows both WINTER & SUMMER small demand general service rates.

				WINTER		SUMMER	
				\$	53.95	\$	53.95
BASIC CHARGE							
DEMAND CHARGE	125 KW						
First	50 KW	x	\$	-	\$ -	\$ -	\$ -
Remaining	75 KW		\$	10.12	\$ 759.00	\$ 6.75	\$ 506.25
ELECTRICITY CHARGE	30,000 kWh						
First	20,000 kWh	x	\$	0.103435	\$ 2,068.70	\$ 0.094279	\$ 1,885.58
Remaining	10,000 kWh	x	\$	0.076808	\$ 768.08	\$ 0.076808	\$ 768.08
OTHER ELECTRIC CHARGES & CREDITS							
POWER COST ADJUSTMENT	30,000 kWh	x	\$	0.003392	\$ 101.76	\$ 0.003392	\$ 101.76
POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	30,000 kWh	x	\$	0.002224	\$ 66.72	\$ 0.002224	\$ 66.72
FEDERAL WIND POWER CREDIT	30,000 kWh	x	\$	(0.001446)	\$ (43.38)	\$ (0.001446)	\$ (43.38)
ELECTRIC CONSERVATION SERVICE RIDER	30,000 kWh	x	\$	0.004988	\$ 149.64	\$ 0.004988	\$ 149.64
RENEWABLE ENERGY CREDIT	30,000 kWh	x	\$	(0.000022)	\$ (0.66)	\$ (0.000022)	\$ (0.66)
				Subtotal	\$ 3,923.81	Subtotal	\$ 3,487.94
				* Effect of city tax (if any)			
				Total Bill	\$ 3,923.81	Total Bill	\$ 3,487.94

Basic Charge Includes:

- Basic Charge (Sch 25)
- Expedited Rate Filing Adj (Sch 141)
- Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (SCH 141X)

Demand Charge Includes:

- Demand Charge (Sch 25)
- Expedited Rate Filing Rate Adjustment (Sch 141)
- Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (SCH 141X)

Energy Charge Includes:

- Energy Charge (Sch 25)
- Low Income (Sch 129)
- Property Tax Tracker (Sch 140),
- Expedited Rate Filing Rate Adj (Sch141)
- Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment (SCH 141X)
- Unprotected Excess Deferred Income Tax (UP EDIT) Reversals Rate Adjustment (Sch 141Z)
- Temporary Federal Income Tax Rate Credit (SCH 141Y)
- Revenue Decoupling Adj Mechanism (Surcharge) (Sch 142)

* This is the effect of tax assessed on Puget Sound Energy by your city government. This rate will vary by municipality.

SCH *11

* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.

ENERGY EXCHANGE CREDIT	30,000 kWh	@	\$ (0.006689)	\$ (200.67)	\$ (0.006689)	\$ (200.67)
------------------------	------------	---	---------------	-------------	---------------	-------------

DEFINITIONS**Basic Charge**

Covers the costs for meters, meter reading, billing and other costs that do not vary with energy use or the number of days covered by the bill.

Multiplier

Converts the amount of electricity used as measured by your meter into kWh.

kWh

Your use of electricity is billed in units called kilowatt hours. It is a unit of energy that equals 1,000 watts of electricity consumed in one hour.

EFFECT OF CITY TAX

This is the effect of tax assessed on Puget Sound Energy by your city government. It is based on a percentage of your total bill.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7	RESIDENTIAL SERVICE
	Used principally for domestic purposes with service delivered through one meter to a single-family unit. May include limited incidental non-domestic use.

		SINGLE PHASE	THREE PHASE				
	BASIC CHARGE	\$ 7.49	\$ 17.99	Per Month	SCH 7	Effective	5/14/2012
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per Month	SCH 141	Effective	12/19/2017
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 7.49	\$ 17.99	Per Month			

		TIER 1 - FIRST 600	TIER 2 - OVER 600				
	ENERGY CHARGE	\$ 0.091344	\$ 0.111175	Per kWh	SCH 7	Effective	10/1/2021
	LOW INCOME PROGRAM	\$ 0.002687	\$ 0.002687	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$ 0.002798	\$ 0.002798	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$ -	\$ -	Per kWh	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ 0.000850	\$ 0.000850	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000884)	\$ (0.000884)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ (0.003083)	\$ (0.003083)	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.093712	\$ 0.113543	Per kWh			

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006689)	\$ (0.006689)	Per kWh	SCH 194	Effective	11/1/2021
-----------------------------------	-------------------------------	----------------------	----------------------	----------------	---------	-----------	-----------

OTHER ELECTRIC CHARGES & CREDITS

	POWER COST ADJUSTMENT CLAUSE	\$ 0.003314	\$ 0.003314	Per kWh	SCH 95	Effective	7/1/2021
	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.002135	\$ 0.002135	Per kWh	SCH 95	Effective	12/1/2020
	FEDERAL WIND POWER CREDIT	\$ (0.001391)	\$ (0.001391)	Per kWh	SCH 95A	Effective	1/1/2022
	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004923	\$ 0.004923	Per kWh	SCH 120	Effective	5/1/2022
	RENEWABLE ENERGY CREDIT	\$ (0.000021)	\$ (0.000021)	Per kWh	SCH 137	Effective	1/1/2022

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.008960	\$ 0.008960	Per kWh			
-----------------------------------	---	--------------------	--------------------	----------------	--	--	--

	TOTAL PER KWH	\$ 0.095983	\$ 0.115814	Per kWh			
--	----------------------	--------------------	--------------------	----------------	--	--	--

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Residential Rate Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 7A	MASTER METERED RESIDENTIAL SERVICE
Limited to master metered residential service, which is service delivered through one meter to multiple single-family units located in a structure of four (4) or more stories that are above ground level.	

	BASIC CHARGE	\$ 53.95	Per Month	SCH 7A	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per Month	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per Month	SCH 141X	Effective	10/15/2020

Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 53.95	Per Month			
-----------------------------------	---------------------------	----------	------------------	--	--	--

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST KW	OVER KW	FIRST KW	OVER KW				
	50	50	50	50				
DEMAND CHARGE	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW	SCH 7A	Effective	10/1/2021
EXPEDITED RATE FILING ADJ	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141X	Effective	10/15/2020

Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW		
-----------------------------------	----------------------------	------	----------	------	---------	---------------	--	--

	--- OCT - MAR ---		--- APR - SEP ---					
	FIRST KWH	OVER KWH	FIRST KWH	OVER KWH				
	20,000	20,000	20,000	20,000				
ENERGY CHARGE	\$ 0.092720	\$ 0.066093	\$ 0.083564	\$ 0.066093	Per kWh	SCH 7A	Effective	10/1/2021
LOW INCOME PROGRAM	\$ 0.002397	\$ 0.002397	\$ 0.002397	\$ 0.002397	Per kWh	SCH 129	Effective	10/2/2022
PROPERTY TAX TRACKER	\$ 0.002163	\$ 0.002163	\$ 0.002163	\$ 0.002163	Per kWh	SCH 140	Effective	5/1/2022
EXPEDITED RATE FILING ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ 0.000714	\$ 0.000714	\$ 0.000714	\$ 0.000714	Per kWh	SCH 141X	Effective	10/1/2021
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	Per kWh	SCH 141Z	Effective	10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.006110	\$ 0.006110	\$ 0.006110	\$ 0.006110	Per kWh	SCH 142	Effective	5/1/2022
REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2022

Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.103435	\$ 0.076808	\$ 0.094279	\$ 0.076808	Per kWh		
-----------------------------------	---------------------------------	-------------	-------------	-------------	-------------	----------------	--	--

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006689)	\$ (0.006689)	\$ (0.006689)	\$ (0.006689)	Per kWh	SCH 194	Effective	11/1/2021
-----------------------------------	-------------------------------	---------------	---------------	---------------	---------------	----------------	---------	-----------	-----------

OTHER ELECTRIC CHARGES & CREDITS									
POWER COST ADJUSTMENT CLAUSE	\$ 0.003392	\$ 0.003392	\$ 0.003392	\$ 0.003392	Per kWh	SCH 95	Effective	7/1/2021	
POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.002224	\$ 0.002224	\$ 0.002224	\$ 0.002224	Per kWh	SCH 95	Effective	12/1/2020	
FEDERAL WIND POWER CREDIT	\$ (0.001446)	\$ (0.001446)	\$ (0.001446)	\$ (0.001446)	Per kWh	SCH 95A	Effective	1/1/2022	
ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004988	\$ 0.004988	\$ 0.004988	\$ 0.004988	Per kWh	SCH 120	Effective	5/1/2022	
RENEWABLE ENERGY CREDIT	\$ (0.000022)	\$ (0.000022)	\$ (0.000022)	\$ (0.000022)	Per kWh	SCH 137	Effective	1/1/2022	

Shown on Billing Statement	TOTAL OTHER ELEC CHARGES & CREDITS	\$ 0.009136	\$ 0.009136	\$ 0.009136	\$ 0.009136	Per kWh			
-----------------------------------	---	-------------	-------------	-------------	-------------	----------------	--	--	--

	TOTAL PER KWH	\$ 0.105882	\$ 0.079255	\$ 0.096726	\$ 0.079255	Per kWh			
--	----------------------	-------------	-------------	-------------	-------------	----------------	--	--	--

	REACTIVE POWER CHARGE	\$ 0.00318	Per KVARH	SCH 7A	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per KVARH	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per KVARH	SCH 141X	Effective	10/15/2020

Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$ 0.00318	Per KVARH			
-----------------------------------	------------------------------------	------------	------------------	--	--	--

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 24 & *8	GENERAL SERVICE
	SCHEDULE 24 ** For commercial or industrial customers with demand less than 50 KW. SCHEDULE 8 * (Residential & Farm General Service)

	SINGLE PHASE	THREE PHASE				
BASIC CHARGE	\$ 10.21	\$ 25.95	Per Month	SCH 24	Effective	10/1/2021
EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per Month	SCH 141	Effective	10/15/2020
*** EXCESS DEFERRED INCOME TAX	\$ -	\$ -	Per Month	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 10.21	\$ 25.95	Per Month		

	OCT - MAR	APR - SEP				
ENERGY CHARGE	\$ 0.094531	\$ 0.091262	Per kWh	SCH 24	Effective	10/1/2021
LOW INCOME PROGRAM	\$ 0.002639	\$ 0.002639	Per kWh	SCH 129	Effective	10/2/2022
PROPERTY TAX TRACKER	\$ 0.002351	\$ 0.002351	Per kWh	SCH 140	Effective	5/1/2022
EXPEDITED RATE FILING RATE ADJ	\$ -	\$ -	Per kWh	SCH 141	Effective	10/15/2020
*** EXCESS DEFERRED INCOME TAX	\$ 0.000743	\$ 0.000743	Per kWh	SCH 141X	Effective	10/1/2021
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000713)	\$ (0.000713)	Per kWh	SCH 141Z	Effective	10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.001963	\$ 0.001963	Per kWh	SCH 142	Effective	5/1/2022
REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.101514	\$ 0.098245	Per kWh		

OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.003449	\$ 0.003449	Per kWh	SCH 95	Effective 7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.002155	\$ 0.002155	Per kWh	SCH 95	Effective 12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001423)	\$ (0.001423)	Per kWh	SCH 95A	Effective 1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004827	\$ 0.004827	Per kWh	SCH 120	Effective 5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000021)	\$ (0.000021)	Per kWh	SCH 137	Effective 1/1/2022
	TOTAL PER KWH	\$ 0.110501	\$ 0.107232	Per kWh		

SCH *8	* Monthly rates for Schedule 8 are identical to Schedule 24 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006689)	Per kWh	SCH 194	Effective 11/1/2021

** See the Tariff for additional Availability requirements
 *** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 25 & *11	SMALL DEMAND GENERAL SERVICE			
	SCHEDULE 25 ** For commercial or industrial customers with demand greater than 50 kW but less than or equal to 350 kW. SCHEDULE 11 * (Residential & Farm Small Demand General Service)			

	BASIC CHARGE	\$	53.95	Per Month	SCH 25	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$	-	Per Month	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$	-	Per Month	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	53.95	Per Month			

	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST KW 50	OVER KW 50	FIRST KW 50	OVER KW 50			
	DEMAND CHARGE	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW	SCH 25 Effective 10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141 Effective 10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ -	\$ -	\$ -	\$ -	Per kW	SCH 141X Effective 10/15/2020
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ -	\$ 10.12	\$ -	\$ 6.75	Per kW	

	--- OCT - MAR ---		--- APR - SEP ---				
	FIRST kWh 20,000	OVER kWh 20,000	FIRST kWh 20,000	OVER kWh 20,000			
	ENERGY CHARGE	\$ 0.092720	\$ 0.066093	\$ 0.083564	\$ 0.066093	Per kWh	SCH 25 Effective 10/1/2021
	LOW INCOME PROGRAM	\$ 0.002397	\$ 0.002397	\$ 0.002397	\$ 0.002397	Per kWh	SCH 129 Effective 10/2/2022
	PROPERTY TAX TRACKER	\$ 0.002163	\$ 0.002163	\$ 0.002163	\$ 0.002163	Per kWh	SCH 140 Effective 5/1/2022
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141 Effective 10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ 0.000714	\$ 0.000714	\$ 0.000714	\$ 0.000714	Per kWh	SCH 141X Effective 10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Y Effective 9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	Per kWh	SCH 141Z Effective 10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.006110	\$ 0.006110	\$ 0.006110	\$ 0.006110	Per kWh	SCH 142 Effective 5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142 Effective 5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.103435	\$ 0.076808	\$ 0.094279	\$ 0.076808	Per kWh	

OTHER ELECTRIC CHARGES & CREDITS							
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.003392	\$ 0.003392	\$ 0.003392	\$ 0.003392	Per kWh	SCH 95 Effective 7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.002224	\$ 0.002224	\$ 0.002224	\$ 0.002224	Per kWh	SCH 95 Effective 12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001446)	\$ (0.001446)	\$ (0.001446)	\$ (0.001446)	Per kWh	SCH 95A Effective 1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004988	\$ 0.004988	\$ 0.004988	\$ 0.004988	Per kWh	SCH 120 Effective 5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000022)	\$ (0.000022)	\$ (0.000022)	\$ (0.000022)	Per kWh	SCH 137 Effective 1/1/2022

	TOTAL PER KWH	\$ 0.112571	\$ 0.085944	\$ 0.103415	\$ 0.085944	Per kWh	
	REACTIVE POWER CHARGE			\$ 0.003180		Per KVARH	SCH 25 Effective 10/1/2021
	EXPEDITED RATE FILING ADJ			\$ -		Per KVARH	SCH 141 Effective 10/15/2020
	*** EXCESS DEFERRED INCOME TAX			\$ -		Per KVARH	SCH 141X Effective 10/15/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.00318		Per KVARH	

SCH *11	* Monthly rates for Schedule 11 are identical to Schedule 25 above except for the addition of the Energy Exchange Credit shown below.			
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.006689) Per kWh

** See the Tariff for additional Availability requirements

*** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 26 & *12	SECONDARY - LARGE DEMAND GENERAL SERVICE					
	SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)					

	BASIC CHARGE	\$	109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$	-	Per Month	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$	-	Per Month	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$	109.08	Per Month			

			OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$	12.23	\$ 8.15	Per kW	SCH 26 & 12	Effective 10/1/2021
	EXPEDITED RATE ADJ	\$	-	\$ -	Per kW	SCH 141	Effective 10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$	-	\$ -	Per kW	SCH 141X	Effective 10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.98	\$ 0.98	Per kW	SCH 142	Effective 5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$	-	\$ -	Per kW	SCH 142	Effective 5/1/2022
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$	13.21	\$ 9.13	Per kW		

			ALL MONTHS				
	ENERGY CHARGE	\$	0.059096	Per kWh	SCH 26 & 12	Effective	10/1/2021
	LOW INCOME PROGRAM	\$	0.002218	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$	0.001917	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$	-	Per kWh	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$	0.000634	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$	-	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$	(0.000577)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$	0.002645	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$	-	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$	0.065933	Per kWh			

	OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$	0.003288	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$	0.002327	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	(0.001419)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$	0.004887	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	(0.000021)	Per kWh	SCH 137	Effective	1/1/2022

	TOTAL PER KWH	\$	0.074995	Per kWh			
	REACTIVE POWER CHARGE	\$	0.00130	Per KVARH	SCH 26	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$	-	Per KVARH	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$	-	Per KVARH	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$	0.001300	Per KVARH			

SCH *12	* Monthly rates for Schedule 12 are identical to Schedule 26 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$	(0.006689)	Per kWh	SCH 194

** See the Tariff for additional Availability requirements

*** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SCH 26 & *12	PRIMARY - LARGE DEMAND GENERAL SERVICE
	Adjustments to secondary voltage rates for delivery at primary voltage

BASIC CHARGE	\$	109.08	Per Month	SCH 26 & 12	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY	\$	249.03	Per Month	SCH 26 & 12	Effective	10/1/2021
EXPEDITED RATE FILING ADJ	\$	-	Per Month	SCH 141	Effective	12/19/2017
EXPEDITED RATE FILING ADJ (FOR PRIMARY)	\$	-	Per Month	SCH 141	Effective	10/15/2020
*** EXCESS DEFERRED INCOME TAX	\$	-	Per Month	SCH 141X	Effective	10/15/2020

Shown on Billing Statement **TOTAL CUSTOMER CHARGE** \$ **358.11** Per Month

	OCT - MAR	APR - SEP				
DEMAND CHARGE	\$ 12.23	\$ 8.15	Per kW	SCH 26 & 12	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY	\$ (0.25)	\$ (0.25)	Credit Per kW all Demand	SCH 26&12	Effective	10/15/2020
EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per kW	SCH 141	Effective	10/15/2020
*** EXCESS DEFERRED INCOME TAX	\$ -	\$ -	Per kW	SCH 141X	Effective	10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.98	\$ 0.98	Per kW	SCH 142	Effective	5/1/2022
REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	Per kW	SCH 142	Effective	5/1/2022

Shown on Billing Statement **TOTAL DEMAND CHARGE** \$ **12.96** \$ **8.88** Per KW

	Secondary Rates	Primary Credit 2.44%	ALL MONTHS TOTAL Primary Rates			
ENERGY CHARGE	\$ 0.059096	\$ (0.001442)	\$ 0.057654	Per kWh	SCH 26	Effective 10/1/2021
LOW INCOME PROGRAM	\$ 0.002218		\$ 0.002218	Per kWh	SCH 129	Effective 10/2/2022
PROPERTY TAX TRACKER	\$ 0.001917		\$ 0.001917	Per kWh	SCH 140	Effective 5/1/2022
EXPEDITED RATE FILING RATE ADJ	\$ -		\$ -	Per kWh	SCH 141	Effective 10/15/2020
*** EXCESS DEFERRED INCOME TAX	\$ 0.000634		\$ 0.000634	Per kWh	SCH 141X	Effective 10/1/2021
TEMPORARY FEDERAL INCOME TAX RATE CREDIT RATE ADJ	\$ -		\$ -	Per kWh	SCH 141Y	Effective 9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000577)		\$ (0.000577)	Per kWh	SCH 141Z	Effective 10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ 0.002645		\$ 0.002645	Per kWh	SCH 142	Effective 5/1/2022
REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -		\$ -	Per kWh	SCH 142	Effective 5/1/2022

Shown on Billing Statement **TOTAL ENERGY CHARGE** \$ **0.065933** \$ **0.064491** Per kWh

OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$	0.003288	Per kWh	SCH 95	Effective	7/1/2021
	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$	0.002327	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$	(0.001419)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$	0.004887	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$	(0.000021)	Per kWh	SCH 137	Effective	1/1/2022

TOTAL PER KWH \$ **0.073553** Per kWh

REACTIVE POWER CHARGE		\$	0.00130	Per KVARH	SCH 26	Effective	10/1/2021
ADJUSTMENT FOR PRIMARY CREDIT	2.44%	\$	(0.00003)	Percent	SCH 26	Effective	10/15/2020
EXPEDITED RATE FILING ADJ		\$	-	Per KVARH	SCH 141	Effective	10/15/2020
*** EXCESS DEFERRED INCOME TAX		\$	-	Per KVARH	SCH 141X	Effective	10/15/2020

Shown on Billing Statement **TOTAL REACTIVE POWER CHARGE** \$ **0.00127** Per KVARH

** See the Tariff for additional Availability requirements
*** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SCH 26 & *12	SECONDARY - LARGE DEMAND GENERAL SERVICE
	SCHEDULE 26 ** For commercial or industrial customers with demand greater than 350 kW. SCHEDULE 12 * (Residential & Farm Large Demand General Service)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to nine (9) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating Customer; and ending on the last billing cycle in December 2026. Participation is limited to a first-come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting potential service, must not exceed 2 MW (of winter demand).
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. **MONTHLY RATE – SECONDARY VOLTAGE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)**

	<u>OCT - MAR</u>	<u>APR - SEP</u>			
DEMAND CHARGE	\$ 5.12	\$ 3.41	Per kW	SCH 26 & 12	Effective 10/1/2021
Conjunctive Maximum Demand Charge:	\$ 7.11	\$ 4.74			

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 29	SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE
For irrigation and/or pumping on agricultural land used in the production of plant crops.	

		SINGLE PHASE	THREE PHASE					
	BASIC CHARGE	\$ 9.99	\$ 25.36	Per Month	SCH 29	Effective		10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per Month	SCH 141	Effective		10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	\$ -	Per Month	SCH 141X	Effective		10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 9.99	\$ 25.36	Per Month				

		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST KW 50	OVER KW 50	FIRST KW 50	OVER KW 50				
	DEMAND CHARGE	\$ -	\$ 9.22	\$ -	\$ 4.54	Per KW	SCH 29	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	\$ -	\$ -	\$ -	Per KW	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ -	\$ 9.22	\$ -	\$ 4.54	Per KW			

		--- OCT - MAR ---		--- APR - SEP ---					
		FIRST KWH 20,000	OVER KWH 20,000	FIRST KWH 20,000	OVER KWH 20,000				
	ENERGY CHARGE	\$ 0.093539	\$ 0.071040	\$ 0.064817	\$ 0.055537	Per kWh	SCH 29	Effective	10/1/2021
	LOW INCOME PROGRAM	\$ 0.002107	\$ 0.002107	\$ 0.002107	\$ 0.002107	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$ 0.002163	\$ 0.002163	\$ 0.002163	\$ 0.002163	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ 0.000714	\$ 0.000714	\$ 0.000714	\$ 0.000714	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	\$ (0.000669)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.006110	\$ 0.006110	\$ 0.006110	\$ 0.006110	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	\$ -	\$ -	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.103964	\$ 0.081465	\$ 0.075242	\$ 0.065962	Per kWh			

Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006689)	\$ (0.006689)	\$ (0.006689)	\$ (0.006689)	Per kWh	SCH 194	Effective	11/1/2021
----------------------------	------------------------	---------------	---------------	---------------	---------------	---------	---------	-----------	-----------

OTHER ELECTRIC CHARGES & CREDITS									
Shown on Billing Statement	POWER COST ADJUSTMENT	\$ 0.003634	\$ 0.003634	\$ 0.003634	\$ 0.003634	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.001852	\$ 0.001852	\$ 0.001852	\$ 0.001852	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001215)	\$ (0.001215)	\$ (0.001215)	\$ (0.001215)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004052	\$ 0.004052	\$ 0.004052	\$ 0.004052	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000018)	\$ (0.000018)	\$ (0.000018)	\$ (0.000018)	Per kWh	SCH 137	Effective	1/1/2022

TOTAL PER KWH \$ 0.105580 \$ 0.083081 \$ 0.076858 \$ 0.067578 Per kWh

	REACTIVE POWER CHARGE			\$ 0.00293	Per KVARH	SCH 29	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ			\$ -	Per KVARH	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX			\$ -	Per KVARH	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE			\$ 0.00293	Per KVARH			

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10	PRIMARY GENERAL SERVICE
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.
	SCHEDULE 10 * (Residential & Farm Primary General Service)

	BASIC CHARGE	\$ 358.11	Per Month	SCH 31 &10	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per Month	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ -	Per Month	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 358.11	Per Month			

		OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$ 11.94	\$ 7.96	Per kW	SCH 31 &10	Effective 10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per kW	SCH 141	Effective 10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ -	\$ -	Per kW	SCH 141X	Effective 10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 1.02	\$ 1.02	Per kW	SCH 142	Effective 5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	\$ -	Per kW	SCH 142	Effective 5/1/2022
Shown on Billing Statement	TOTAL DEMAND CHARGE	\$ 12.96	\$ 8.98	Per kW		

	ENERGY CHARGE	\$ 0.057329	Per kWh	SCH 31 &10	Effective	10/1/2021
	LOW INCOME PROGRAM	\$ 0.002191	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$ 0.001936	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$ -	Per kWh	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ 0.000638	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000590)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.002427	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.063931	Per kWh			

	OTHER ELECTRIC CHARGES & CREDITS					
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.003164	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.002129	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001344)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.004682	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000020)	Per kWh	SCH 137	Effective	1/1/2022

	TOTAL PER KWH	\$ 0.072542	Per kWh			
	REACTIVE POWER CHARGE	\$ 0.00112	Per KVARH	SCH 31	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per KVARH	SCH 141	Effective	10/15/2020
	*** EXCESS DEFERRED INCOME TAX	\$ -	Per KVARH	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$ 0.00112	Per KVARH			

SCH *10	* Monthly rates for Schedule 10 are identical to Schedule 31 above except for the addition of the Energy Exchange Credit shown below.					
	Shown on Billing Statement	ENERGY EXCHANGE CREDIT	\$ (0.006689)	Per kWh	SCH 194	Effective 11/1/2021

** See the Tariff for additional Availability requirements
 *** Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment



Electric Summary Sheet No. S-10A
Effective Date 10/01/2021

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 31 & *10	PRIMARY GENERAL SERVICE
	SCHEDULE 31 ** For commercial or industrial customers with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery. SCHEDULE 10 * (Residential & Farm Primary General Service)

8. CONJUNCTIVE DEMAND SERVICE OPTION:

- a. The Conjunctive Demand Service Option (CDSO) is limited to five (5) Customers taking Electric Service under this schedule. Each Customer must have at least two (2) but no more than five (5) Points of Delivery participating in this limited optional service. The total retail load served under this limited optional service (under both Schedule 26 and Schedule 31) is limited to 20 average megawatts. Participating Points of Delivery must have begun taking Electric Service prior to January 1, 2018. Customer Points of Delivery dedicated to electrified transportation are not limited with respect to size, number of Points of Delivery participating, or Electric Service starting date.
- b. Eligible Customers must have appropriate metering available for the participating Points of Delivery, as determined solely by the Company. Customer agrees that all participating Points of Delivery will be billed on the same billing cycle. This limited optional service is available beginning on or after June 30, 2021, starting with the first billing cycle of the participating customer; and ending on the last billing cycle in December 2026. Participation is limited to a first- come, first-served basis. Customers may request potential participation in this limited optional service beginning at 8:00 a.m. December 1, 2020. Each Customer's participating load, at the time of requesting demand). potential service, must not exceed 2 MW (of winter
- c. Monthly Basic Charges, Energy Charges and Reactive Power Charges will be the same as noted in Sections 2 and 3 of this schedule. The Customer will pay a Delivery Demand Charge as noted in Section 8 of this schedule, in addition to the Conjunctive Maximum Demand Charge.
- d. The Conjunctive Maximum Demand will be determined by summing the usage metered at each of the Points of Delivery in each hour interval and then selecting the highest summation for the synchronized billing cycle. Should any meter fail to register correctly the amount of demand used by the Customer, the amount of such demand will be estimated by the Company from the best available information.
- e. **MONTHLY RATE: Delivery Demand Charge: (per kW of Conjunctive Maximum Demand)'**

	<u>OCT - MAR</u>	<u>APR - SEP</u>			
DELIVERY DEMAND CHARGE	\$ 5.31	\$ 3.54	Per kW	SCH 31 & 10 Effective	10/1/2021
Conjunctive Maximum Demand Charge:	\$ 6.63	\$ 4.42			

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 35	PRIMARY SEASONAL IRRIGATION AND DRAINAGE PUMPING SERVICE
	For irrigation and/or pumping on agricultural land used in the production of plant crops with delivery at primary voltage (600 volts or higher). Customer provides all transformation and facilities beyond the point of delivery.

	BASIC CHARGE	\$ 358.11	Per Month	SCH 35	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per Month	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per Month	SCH 141X	Effective	3/1/2019

Shown on Billing Statement **TOTAL BASIC CHARGE** \$ 358.11 Per Month

		OCT - MAR	APR - SEP			
	DEMAND CHARGE	\$ 4.92	\$ 3.28	Per kW	SCH 35	Effective 10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	\$ -	Per kW	SCH 141	Effective 10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	\$ -	Per kW	SCH 141X	Effective 10/15/2020

Shown on Billing Statement **DEMAND CHARGE** \$ 4.92 \$ 3.28 Per kW

	ENERGY CHARGE	\$ 0.053178	Per kWh	SCH 35	Effective	10/1/2021
	LOW INCOME PROGRAM	\$ 0.001659	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$ 0.001936	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$ -	Per kWh	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ 0.000991	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000978)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.006110	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	Per kWh	SCH 142	Effective	5/1/2022

Shown on Billing Statement **TAX ADJUSTMENT** \$ 0.062896 Per kWh

Shown on Billing Statement **ENERGY EXCHANGE CREDIT** \$ (0.006689) Per kWh SCH 194 Effective 11/1/2021

OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.001777	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.001589	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.000971)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELECTRIC CONSERVATION SERVICE RIDER	\$ 0.003284	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000015)	Per kWh	SCH 137	Effective	1/1/2022

TOTAL PER KWH \$ 0.061871 Per kWh

	REACTIVE POWER CHARGE	\$ 0.00118	Per KVARH	SCH 35	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per KVARH	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per KVARH	SCH 141X	Effective	10/15/2020

Shown on Billing Statement **TOTAL REACTIVE POWER CHARGE** \$ 0.00118 Per KVARH

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 43	LIMITED INTERRUPTIBLE PRIMARY SERVICE ALL ELECTRIC SCHOOLS
	(This schedule is closed to new customers)
Delivered at primary voltage (600 volts or higher) and customer provides all transformation and facilities beyond the point of delivery.	

	BASIC CHARGE	\$ 358.11	Per Month	SCH 43	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per Month	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per Month	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL BASIC CHARGE	\$ 358.11	Per Month			

			Plus			
			KW of Critical Demand			
	DEMAND CHARGE	\$ 5.01	established in the	\$ 6.93	Per kW	SCH 43 Effective 10/1/2021
	EXPEDITED RATE FILING RATE ADJ	\$ -	preceding 11 months	\$ -	Per kW	SCH 141 Effective 10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -		\$ -	Per kW	SCH 141X Effective 10/15/2020
Shown on Billing Statement	DEMAND CHARGE	\$ 5.01		\$ 6.93	Per kW	

	ENERGY CHARGE	\$ 0.059550	Per kWh	SCH 43	Effective	10/1/2021
	LOW INCOME PROGRAM	\$ 0.002312	Per kWh	SCH 129	Effective	10/2/2022
	PROPERTY TAX TRACKER	\$ 0.002548	Per kWh	SCH 140	Effective	5/1/2022
	EXPEDITED RATE FILING RATE ADJ	\$ -	Per kWh	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ 0.000870	Per kWh	SCH 141X	Effective	10/1/2021
	TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS TAX ADJ	\$ (0.000813)	Per kWh	SCH 141Z	Effective	10/15/2020
	REVENUE DECOUPLING ADJ MECHANISM	\$ 0.006110	Per kWh	SCH 142	Effective	5/1/2022
	REVENUE DECOUPLING ADJ MECHANISM (Supplemental Rate A)	\$ -	Per kWh	SCH 142	Effective	5/1/2022
Shown on Billing Statement	TOTAL ELECTRICITY CHARGE	\$ 0.070577	Per kWh			

OTHER ELECTRIC CHARGES & CREDITS						
Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.002501	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.001700	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001062)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$ 0.003579	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	RENEWABLE ENERGY CREDIT	\$ (0.000016)	Per kWh	SCH 137	Effective	1/1/2022
	TOTAL PER KWH	\$ 0.077279	Per kWh			

	REACTIVE POWER CHARGE	\$ 0.00317	Per KVARH	SCH 43	Effective	10/1/2021
	EXPEDITED RATE FILING ADJ	\$ -	Per KVARH	SCH 141	Effective	10/15/2020
	* EXCESS DEFERRED INCOME TAX	\$ -	Per KVARH	SCH 141X	Effective	10/15/2020
Shown on Billing Statement	TOTAL REACTIVE POWER CHARGE	\$ 0.00317	Per KVARH			

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 46	HIGH VOLTAGE INTERRUPTIBLE SERVICE
	For commercial and industrial customers with billing demands not less than 4,400 kVa who may be interrupted during certain hours of the day. Customer provides all transformation and facilities beyond the point of delivery with delivery at high voltage (50,000 or higher).

DEMAND CHARGE	\$ 3.04	Per kVa	SCH 46	Effective	10/1/2021
EXPEDITED RATE FILING RATE ADJ	\$ -	Per kVa	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ -	Per kVa	SCH 141X	Effective	10/15/2020

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 3.04 Per kVa**

ENERGY CHARGE	\$ 0.052348	Per kWh	SCH 46	Effective	10/1/2021
LOW INCOME PROGRAM	\$ 0.001710	Per kWh	SCH 129	Effective	10/2/2022
PROPERTY TAX TRACKER	\$ 0.001449	Per kWh	SCH 140	Effective	5/1/2022
EXPEDITED RATE FILING RATE ADJ	\$ -	Per kWh	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ 0.000484	Per kWh	SCH 141X	Effective	10/1/2021
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000450)	Per kWh	SCH 141Z	Effective	10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ -	Per kWh	SCH 142	Effective	5/1/2020

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.055541 Per kWh**

OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.002234	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.001818	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.000969)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$ 0.002985	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	TAX ADJUSTMENT	\$ (0.000015)	Per kWh	SCH 137	Effective	1/1/2022

TOTAL PER KWH \$ 0.061594 Per kWh

ANNUAL MINIMUM CHARGE: Annual minimum applies
 See appropriate rate schedule(s) for details on minimum charges.

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC Commercial, Industrial and Lighting Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 49	HIGH VOLTAGE GENERAL SERVICE					
	For commercial or industrial customers with billing demands not less than 4,400 kVa. Delivered at high voltage (50,000 volts or higher) and the customer provides all transformation and facilities beyond the point of delivery.					

DEMAND CHARGE	\$ 5.65	Per kVa	SCH 49	Effective	10/1/2021
EXPEDITED RATE FILING RATE ADJ	\$ -	Per kVa	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ -	Per kVa	SCH 141X	Effective	10/15/2020

Shown on Billing Statement **TOTAL DEMAND CHARGE \$ 5.65 Per kVa**

ENERGY CHARGE	\$ 0.052348	Per kWh	SCH 49	Effective	10/1/2021
LOW INCOME PROGRAM	\$ 0.001682	Per kWh	SCH 129	Effective	10/2/2022
PROPERTY TAX TRACKER	\$ 0.001449	Per kWh	SCH 140	Effective	5/1/2022
EXPEDITED RATE FILING RATE ADJ	\$ -	Per kWh	SCH 141	Effective	10/15/2020
* EXCESS DEFERRED INCOME TAX	\$ 0.000484	Per kWh	SCH 141X	Effective	10/1/2021
TEMPORARY FEDERAL INCOME TAX RATE CREDIT	\$ -	Per kWh	SCH 141Y	Effective	9/1/2021
UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS ADJ	\$ (0.000450)	Per kWh	SCH 141Z	Effective	10/15/2020
REVENUE DECOUPLING ADJ MECHANISM	\$ -	Per kWh	SCH 142	Effective	5/1/2020

Shown on Billing Statement **TOTAL ELECTRICITY CHARGE \$ 0.055513 Per kWh**

OTHER ELECTRIC CHARGES & CREDITS

Shown on Billing Statement	POWER COST ADJUSTMENT CLAUSE	\$ 0.002777	Per kWh	SCH 95	Effective	7/1/2021
(Combined with above)	POWER COST ADJUSTMENT CLAUSE (Supplemental Rate)	\$ 0.001967	Per kWh	SCH 95	Effective	12/1/2020
Shown on Billing Statement	FEDERAL WIND POWER CREDIT	\$ (0.001301)	Per kWh	SCH 95A	Effective	1/1/2022
Shown on Billing Statement	ELEC CONSERVATION SERVICE RIDER	\$ 0.004496	Per kWh	SCH 120	Effective	5/1/2022
Shown on Billing Statement	TAX ADJUSTMENT	\$ (0.000020)	Per kWh	SCH 137	Effective	1/1/2022

TOTAL PER KWH \$ 0.063432 Per kWh

* Schedule 141X - Protected-Plus Deferred Excess Deferred Income Tax (EDIT) Reversals Rate Adjustment

**DESCRIPTION OF CHARGES
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

SCH 95	POWER COST ADJUSTMENT CLAUSE
	This rate adjustment reflects changes in power costs due to a variety of factors, including fluctuating costs of electricity in the wholesale market and purchases of electric generation resources.
SCH 95A	FEDERAL INCENTIVE TRACKER (Federal Wind Power Credit)
	This rate adjustment passes through the amount of the treasury grant credit that is available to PSE for generating electricity from wind to customers.
SCH 120	ELECTRICITY CONSERVATION SERVICE RIDER
	This schedule implements surcharges to collect the costs incurred in providing services and programs under Schedule 83, Schedule 150, Schedule 195, schedules numbered between 200 and 299, and between 307 and 331.
SCH 129	LOW INCOME PROGRAM
	This rate adjustment collects costs incurred for providing low income services.
SCH 137	TEMPORARY CUSTOMER CHARGE OR CREDIT (Renewable Energy Credit)
	This rate adjustment currently passes through a temporary credit from a portion of the proceeds of the sale of renewable energy credits. The credit will be shown on customer bills as "Renewable Energy Credit".

**DESCRIPTION OF CHARGES
SUPPLEMENTAL ELECTRIC SCHEDULES DESCRIPTIONS & APPLICATION:**

SCH 140	PROPERTY TAX TRACKER
	The purpose of this schedule is to separate out the cost of all property taxes incurred by the Company.
SCH 141	EXPEDITED RATE FILING RATE ADJUSTMENT
	The purpose of this schedule is to implement rates approved through the Expedited Rate Filing ("ERF") process.
SCH 141X	PROTECTED-PLUS EXCESS DEFERRED INCOME TAX (EDIT) REVERSALS RATE ADJUSTMENT
	The purpose of this schedule is to pass back to customers a portion of the savings related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018.
SCH 141Y	TEMPORARY FEDERAL INCOME TAX RATE CREDIT
	The purpose of this schedule is to pass back to customers the tax amounts that were over-collected between January and April 2018, related to the Tax Cut and Jobs Act and the reduction in federal corporate income tax rates on January 1, 2018. This is a temporary rate adjustment that will credit customers for one year.
SCH 141Z	UNPROTECTED EXCESS DEFERRED INCOME TAX (UP EDIT) REVERSALS RATE ADJUSTMENT
	The Tax Cuts and Jobs Act (the Act), signed into law on December 22, 2017, reduced the federal corporate income tax rate from 35% to 21% effective for tax years beginning after December 31, 2017. This temporary schedule passes through to Customers the unprotected excess deferred income tax (UP EDIT) reversals in accordance with the terms and conditions established in Final Order 08 filed in Dockets UE-190529 and UG-190530 (Consolidated).
SCH 142	REVENUE DECOUPLING ADJUSTMENT MECHANISM
	The purpose of this schedule is to establish balancing accounts and implement a rate adjustment mechanism that decouples the Company's revenues recovered from certain customers from sales of electricity. Its purpose is to also implement a rate plan for all other applicable customers.
SCH 194	RESIDENTIAL AND FARM ENERGY EXCHANGE BENEFIT (Energy Exchange Credit)
	Under the Residential and Farm Energy Exchange agreement between Puget Sound Energy and the Bonneville Power Administration, credits have been available for residential and small farm customers. Credits are automatically passed through to residential customers. Farm customers must apply and qualify for the credit.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 40	LARGE DEMAND GENERAL SERVICE GREATER THAN 3 aMW
	This schedule applies to customers with over 3 average MW of load on a distribution feeder. Service under this schedule is voluntary for three years after the date of approval of the original version of this schedule. See tariff Schedule 40 for details of the charges.
SCH 50-59	OUTDOOR LIGHTING SCHEDULES
	These schedules provide incandescent, mercury vapor, metal halide, LED and sodium vapor street lighting service along with traffic control lighting.
SCH 73	GOVERNMENT ENTITIES
	Schedule 73 provides for conversions of existing overhead electric systems to underground.
SCH 74	CONVERSION TO UNDERGROUND SERVICE FOR GOVERNMENT ENTITIES
	Schedule 74 provides for conversions of existing overhead electric systems to underground.
SCH 80	GENERAL RULES AND PROVISIONS
	This schedule adopts the rules and regulations for electric service prescribed by the Washington Utilities and Transportation Commission as well as other operating rules of the company and provides for miscellaneous charges. (i.e. Tax Adjustment, Application for Service, Billing, Return Check Charge, Discontinuance of Service, etc.)

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC

Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 81	TAX ADJUSTMENT
	Provides for adjustment of electric charges in those jurisdictions levying a tax on electric service.
SCH 83	ENERGY CONSERVATION SERVICE
	Provides for services to reduce electrical energy usage in residential, commercial and industrial facilities.
SCH 91	COGENERATION AND SMALL POWER PRODUCTION
	Limited to qualifying facilities within the company's service area.
SCH 93	VOLUNTARY LOAD CURTAILMENT RIDER
	Available to those customers taking service on schedules 49, 31, 26, 10, or 12 who have the ability to curtail 500 kW or greater of demand for electric service at certain times when requested by the company.

SUMMARY OF TOTAL CURRENT PRICES - ELECTRIC
Other Schedules

Rates in this summary include the effect of all supplemental rate schedules except Schedule 81, Municipal Tax Adjustment, where applicable. In case of discrepancy between data below and the rate schedules, the latter have precedence. All rates shown are subject to adjustment by such other schedules in the company's tariff as may apply.

SCH 135	GREEN ENERGY OPTION - PURCHASE RIDER
	Available to all customers as an option designed to provide Customers an opportunity to purchase qualified alternative energy resources. Customers may purchase an unlimited number of blocks of green energy at \$2.00 each. A block is equivalent to a 160 kWh purchase. Monthly minimum purchase is two blocks per month. Customers may alternatively purchase green energy that is equal to 100% of their total monthly energy usage at a rate of \$0.0125 per kWh. A monthly charge applies in both cases.
SCH 136	LARGE VOLUME GREEN ENERGY
	Available to customers who wish to purchase 1,000,000 or more kWh per year of green energy under a service agreement for a minimum term of one year. The rate is \$0.006 per kWh in addition to a monthly charge.
SCH 150	NET METERING SERVICES FOR CUSTOMER-GENERATOR SYSTEMS
	Available to customer generators taking service on schedules 7, 24, 25, and 29 who operate fuel cells or hydroelectric, solar or wind power generators with a total capacity of no more than 25kW.