



July 22, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2024-28
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director and Secretary Killip:

Pursuant to RCW 80.28.060, WAC 480-80-101 and -105 please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or “the Company”):

1 st Revision	Sheet No. 667	Purchases from Distributed Solar Photovoltaic Systems
1 st Revision	Sheet No. 667-C	Purchases from Distributed Solar Photovoltaic Systems (Continued)
1 st Revision	Sheet No. 667-D	Purchases from Distributed Solar Photovoltaic Systems (Continued)
Original	Sheet No. 686	Solar Energy Credit Multi-Occupant Allocation Service
Original	Sheet No. 686-A	Solar Energy Credit Multi-Occupant Allocation Service (Continued)
Original	Sheet No. 686-B	Solar Energy Credit Multi-Occupant Allocation Service (Continued)
Original	Sheet No. 686-C	Solar Energy Credit Multi-Occupant Allocation Service (Continued)
Original	Sheet No. 686-D	Solar Energy Credit Multi-Occupant Allocation Service (Continued)
Original	Sheet No. 686-E	Solar Energy Credit Multi-Occupant Allocation Service (Continued)

The purposes of this tariff filing are to: 1) expand the availability of Schedule 667 Purchases from Distributed Solar Photovoltaic Systems with the removal of a minimum project size restriction, align and simplify solar incentive funding, and incorporate other updates in response to customer feedback; and 2) to propose new electric service Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service.

The proposed updates to Schedule 667 further support PSE’s Clean Energy Implementation Plan (“CEIP”) and would expand customer’s options for solar photovoltaic customer-generators,

reduce barriers for participation for named communities, and encourage new renewable generation to be built to support the distribution system.

The proposed new Schedule 686 is also designed to support PSE's CEIP goals by partnering with customers to reduce load with carbon free energy and allows PSE to purchase the excess renewable resource capacity and renewable energy generated by a participant's solar photovoltaic system. Furthermore, the solar energy credits generated by a Schedule 686 participant's solar photovoltaic system will be allotted to designated occupants at the specification of the Schedule 686 participant. For Tribal entities that choose to participate in Schedule 686, allowances have been included for those entities to more broadly allocate their solar energy credits to members of their tribal community.

PSE proposes these revised and new tariff services after working with interested parties and prospective customers to help ensure the tariff services promote equitable access to the benefits of solar. More information is provided in the equity-focused and Equity Advisory Group engagement sections below.

Schedule 667 Purchases from Distributed Solar Photovoltaic Systems

The key proposed changes to Schedule 667 are noted below.

- The removal of the 100 kW minimum solar photovoltaic system size requirement gives customers more options to choose from to sell their energy to PSE. For example,
 - A multifamily property installs a solar array to meet clean building standards, but their common load is much smaller than their annual production. This customer may prefer Schedule 667 over 150 to avoid losing banked kWh credits during the annual bank reset.
 - An industrial manufacturer forecasts production to be down that will in turn significantly reduce its annual load below their solar PV annual generation. This customer may decide to switch from Schedule 150 to 667.
 - A solar installer is preparing a proposal for a new commercial project. Instead of basing the PV project size on conservative load estimates, the installer prepares a proposal with system designs and quotes that factor in compensation under both schedule 150 and 667.
- The removal of the requirement that the Solar System's designed generation energy output not exceed 120% of the annual load at the Premise to further incent the installation of distributed solar and allow customers to maximize benefits received from that system through participation in Schedule 667.
- Include an incentive increase from a maximum of 50% to 100% of an approved equity-focused customer's solar photovoltaic system eligible costs. The Equity Advisory Group played a large part in providing feedback so the incentive could increase access to more under-resourced organizations.

Schedule 686 Solar Energy Credit Multi-Occupant Allocation Service

Schedule 686 makes available an allocation service of the solar energy credits from participants with an approved solar photovoltaic system to their designated occupants of the same location of the system. These specific occupants will then receive energy credits on their PSE electric service bill. The value of the solar energy credit aligns with the value of solar within PSE's 2023 Integrated Resource Plan Progress Report¹, which was the same source methodology for the Commission approved solar energy credit in Schedule 667 Purchases from Distributed Solar Photovoltaic Systems² and Schedule 134 Community Solar Project Services³.

The Schedule 686 multi-occupant allocation service intends to help occupants including renters at any multifamily properties or properties of local housing authorities. This service may also be available to solar projects at non-residential locations such as a port or a shopping center to create solar energy credit allocations at the request of the participant who operates the distributed solar photovoltaic system.

PSE will also provide a limited quantity of incentives to reduce the upfront cost of installing a solar photovoltaic system and the associated interconnection costs. This benefit is exclusively for equity focused customers, taking service under this schedule, as defined in the tariff schedule and through verification during the application process.

The Company's goal with Schedule 686 equity focused funding is to increase access and impact from local clean energy projects.

PSE's Schedule 686 equity-focused incentive is a targeted grant that compliments existing public programs, providing additional funding and financing options for other solar projects. These programs include: Federal Investment Tax Credit, Washington solar energy sales tax exemption, and Washington State Department of Commerce Solar Grant Programs. Furthermore, recent developments have expanded solar access for vulnerable populations. The U.S. Environmental Protection Agency has awarded the Washington State Department of Commerce funding through the Solar for All grant competition. This funding will support Tribal solar deployment and help multifamily affordable housing properties access solar energy. These initiatives, combined with existing federal and state incentives, will help make solar energy more accessible and equitable for our customers.

For a solar photovoltaic system operated by a member of Native American or located on a tribal land, the Schedule 686 multi-occupant allocation service is applicable to their tribal members to enhance existing and future public and PSE funding opportunities, to encourage participation in Schedule 686 service and to maximize their outreach to tribal members.

¹ Docket UE-200304, filed with the Commission on March 31, 2023.

² Docket UE-230591, approved by the Commission on August 24, 2023.

³ Docket UE-230660, approved by the Commission on September 28, 2023.

Equity-focused Community Engagement

PSE is increasing procedural equity in its product design by giving Named Communities and their service providers a seat at the design table. From September 2022 through May 2023, PSE conducted community engagement on future DER products, including solar.

Across the topics of batteries, solar and demand response, the Company engaged over 250 low-income residents and over 40 agencies, municipalities, organizations, and tribal entities who serve those aforementioned residents in 1:1 interviews, focus groups, workshops, and surveys to hear from them directly about the benefits and barriers customers may face when it comes to DER products, and how future product design can alleviate these barriers and maximize the desired benefits.

The service addresses multiple points of feedback:

- The benefits of solar are difficult for renters to access because they don't have ownership or decision rights over their roof. This lack of access is amplified for residents of multi-occupant buildings. Customers asked for PSE to create programs that entice property owners to install solar, which residents may then benefit from.
- Upfront costs associated with asset procurement and installation, along with the ongoing maintenance, were consistently highlighted as a key barrier for affordable housing providers. There was a clear ask for financial incentives that substantially offset or entirely removed the financial costs these customers may encounter when participating in solar products.
- Reduction in energy bills was consistently highlighted as the primary benefit sought out by customers in named communities when considering participating in solar products.

Interested Party Feedback

PSE would like to thank the interested parties who have provided comments, questions, and their experience in the development of this tariff filing. These groups were comprised of representatives from named communities and their service providers, as well as the Conservation Resources Advisory Group (“CRAG”), the Equity Advisory Group (“EAG”)⁴, and local solar photovoltaic system installers. The following sections detail those engagements and how PSE incorporated the input from these groups to help inform this tariff filing.

Equity Advisory Group (“EAG”) Engagement

Engagement with the EAG on the topic of the tariff schedules included in this filing have been comprised of:

⁴ Condition 8 to Final Order 08 – PSE must work with the equity advisory group and an advisory group (either new or existing) with sufficient expertise and interest to develop a new or revised DER selection process that is 1) consistent with the distributed energy resources planning process outlined in RCW 19.280.100, and 2) transparent, technology neutral, and robust in its comparison of DER programs considering cost and non-cost factors.

- Presentation and discussion of the customer journey for Schedule 667 participants at EAG meeting on January 16, 2024
- Presentation and discussion of Schedule 686 at EAG meeting on March 19, 2024
- Update on solar equity focused incentives at EAG meeting on May 21, 2024

Conservation Resources Advisory Group (“CRAG”) Engagement

Engagement with the CRAG on the topic of the tariff schedules included in this filing have been comprised of:

- Presentation and discussion of the Distributed Energy Resources product roadmap, and overview of Schedule 686 desired outcomes and benefits at a CRAG meeting on March 27, 2024.
- Presented overview of Schedule 686 product design, including benefits, eligibility, technical requirements, and equity considerations and solicited feedback at a CRAG meeting on May 22, 2024;
- Distribution and preview of the draft tariff Schedule 667 revisions and draft tariff Schedule 686 pertaining to this filing to the CRAG via electronic mail on June 5, 2024, for a 30-day review and comment period concluding on July 5, 2024;

As shown in the above timeline, CRAG members were given the opportunity to provide feedback on the initial product offerings and design concepts beginning May 22, 2024, and to review and provide comment on the draft tariff sheets beginning June 5, 2024. PSE received no written comments from CRAG members by July 5th, which concluded the 30 day review period.

Contractors and Installers

PSE’s engagement with contractors and installers on the topic of the tariff schedules included in this filing, has included meetings and phone calls with renewable energy installers to discuss questions and comments on the proposed product and design concept.

Cost Recovery

The costs for the implementation of these proposed new electric service schedules will be recovered through the Commission-approved Schedule 141CEI Clean Energy Implementation Tracker⁵.

Reporting

These services are specific actions of the Company’s Clean Energy Implementation Plan (CEIP). Any progress towards CEIP goals made by Schedule 667 and Schedule 686 will be reflected in the CEIP reporting.

As detailed in the CEIP, the Company is committed to creating a cleaner energy future as we proactively work to do our part to support Washington’s clean energy goals. The Company believes the revised electric service schedule 667 and new proposed electric service schedule 686 are a positive step toward meeting that objective and will help accelerate clean energy goals in

⁵ Docket UE-230591, allowed to go into effect as filed by the Commission on August 24, 2023

Washington State, deliver benefits to all customers, and alleviate barriers and maximize the desired benefit for its Equity-Focused Customers. The Company thanks the Commission, its customers, and valued interested parties for their support as PSE takes the next steps in executing on the strategies laid out in its CEIP.

The tariff sheets described herein reflect an issue date of July 22, 2024, and effective date of August 30, 2024. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193.

Please contact Veronica Martin at veronica.martin@pse.com for additional information about this filing. If you have other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
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cc: Lisa Gafken, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets (listed above)

PROPOSED

1st Revision of Sheet No. 667

Canceling Original

of Sheet No. 667

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS
Single Phase or Three Phase**

AVAILABILITY: Throughout any territory served by the Company, the service under this Schedule is available to Customers with a solar photovoltaic ("PV") system ("Solar PV System") that is connected to the Company's electric distribution system and meets all of the following conditions: (D)

- A. Service under this Schedule is limited to Customers who are taking service under one of the Schedules for Electric Service numbered 7 through 49 of this tariff.
- B. A Customer participating in the optional metering service of Schedule 171, or the Company's electric demand response programs and services will not be eligible for this Schedule.
- C. This Schedule applies to a Customer that operates a Solar PV System with a nameplate capacity not to exceed 1,000 kW AC. (C)
- D. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152. (D)
- E. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
- F. The Solar PV System may not participate in Net Metering under Schedule 150 of this tariff. (D)
- G. Services under this Schedule will be available for enrollment on or after January 1, 2024. (T) | (D)


(Continued on Sheet No. 667-A)

Issued: July 22, 2024

Effective: August 30, 2024

Advice No.: 2024-28

Issued By Puget Sound Energy

By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase**

MONTHLY RATE: In addition to charges under the Participating Customer’s existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by the Participating Customer’s Solar PV System that is delivered to the Company’s distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit monthly rate. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

Solar Energy Credit: \$0.067130 per kWh

LIMITED EQUITY-FOCUSED INCENTIVE: The Company may provide a limited quantity of incentives, up to a total of \$250,000 per Equity-Focused Customer’s approved Solar PV System under this Schedule, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion. (C)

A. The Company will provide an incentive of up to 100% of an approved Equity-Focused Customer’s Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to an existing Solar PV System. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation. (C) (D)

B. If applicable, the Company will provide an incentive toward the Company’s Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of this incentive. (C)

ENROLLMENT: Customers who choose to take service under this Schedule must complete the Company’s enrollment and interconnection process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company, confirmation of a completed Interconnection Agreement, and the generating facility enters operation.

(Continued on Sheet No. 667-D)

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Birud D. Jhaveri

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PROPOSED

1st Revision of Sheet No. 667-D
Canceling Original
of Sheet No. 667-D

WN U-60

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 667
PURCHASES FROM DISTRIBUTED SOLAR
PHOTOVOLTAIC SYSTEMS (Continued)
Single Phase or Three Phase**

MODIFICATION OR TERMINATION BY CUSTOMER: A Participating Customer may terminate service under this Schedule upon notification in writing received by the Company at any time. Subsequent requests to take service under this Schedule may be denied by the Company. (C)
(D)

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule. (T)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE**

(N)

AVAILABILITY: Throughout any territory served by the Company, the service under this Schedule is available to any Customer with a solar photovoltaic ("PV") system ("Solar PV System") that is connected to the Company's electric distribution system and meets all of the following conditions:

- A. Service under this Schedule is limited to Customers who are taking service under one of the schedules for Electric Service numbered 7 through 49 of this tariff.
- B. This Schedule is available to a Customer that operates a Solar PV System with a nameplate capacity not to exceed 1,000 kW AC.
- C. The Customer shall have completed a Schedule 152 generator interconnection application, a completed Schedule 152 Interconnection Agreement, and been approved to operate their Solar PV System under the terms and conditions of Schedule 152.
- D. A Customer shall be eligible for this service following the receipt and acceptance by the Company from the Customer of necessary documentation, according to the terms and conditions of this Schedule.
- E. Customers taking service under Schedules 91, 150, 171, 307, 317, 327, 324, or 667 of this tariff are not eligible for service under this Schedule.
- F. Services under this Schedule will be available for enrollment on or after January 1, 2025.

(N)

(Continued on Sheet No. 686-A)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

MULTI-OCCUPANT ALLOCATION SERVICE: By taking service under this Schedule, a Participating Customer requests the Company to allot the Solar Energy Credits that would be received by the Participating Customer under this Schedule 686 from Participating Customer’s Designated Meter to one or more Occupant Meters by the Solar Energy Credit Allocation as specified by the Participating Customer.

Allocation is allotted based on the occupancy of the Premises of the Occupant Meter during the billing period. An Occupant must take the Company’s Electric Service at the Premises for the Minimum Occupancy Duration. If a Premises does not have an Occupant that meets the Minimum Occupancy Duration requirement, the Multi-Occupant Solar Energy Credit allocation will be allotted to the Participating Customer’s Designated Meter until the Premises has an Occupant that meets the Minimum Occupancy Duration requirement.

DEFINITIONS:

- A. **Community-Based Organizations or CBO** are essential and trusted service providers for the communities they serve. Examples include but are not limited to: social service organizations, food banks, affordable housing providers or non-emergency medical transportation providers that serve Equity-Focused Customers.
- B. **Designated Meter** is a Company meter at the location of the Solar PV System and at a Premises where the Participant receives Electric Service from the Company.
- C. **Equity-Focused Customer** is a Customer that is part of Named Communities or a Customer that shares demographic characteristics with Customer in Named Communities; and the Community Based Organizations (“CBOs”), government agencies and tribal entities that serve them.
- D. **Highly Impacted Communities or HIC** means a community designated by the department of health based on the cumulative impact analysis required by RCW 19.405.140 or a community located in census tracts that are fully or partially on “Indian country” as defined in 18 U.S.C. Sec. 1151.

(Continued on Sheet No. 686-B)

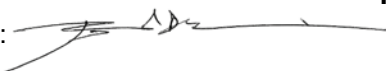
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**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

DEFINITIONS: (Continued)

- E. **Minimum Occupancy Duration** is the minimum period used to determine assignment when there is a change or break in Electric service at an allocated Premises. This period is a minimum of twenty (20) or more days during a monthly billing period, or a minimum of forty (40) or more days for a bi-monthly billing period.
- F. **Multi-Occupant Solar Energy Credit** means the bill credit on an Occupant's Electric Service account associated with a Multi-Occupant Solar Energy Credit arrangement.
- G. **Named Communities** includes both Highly Impacted Communities and Vulnerable Populations.
- H. **Occupant** means the Customer of a Premises that is specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant with Electric Service(s) under Schedules 91, 150, 171, 307, 317, 327, 324, or 667 of this tariff is not eligible to be included in a Solar Energy Credit Allocation by any Participating Customer.
- I. **Occupant Meter** means an Electric Service meter that serves a Premises specified in a Solar Energy Credit Allocation by a Participating Customer. An Occupant Meter must be located on the same or contiguous parcel as the Designated Meter; however, all metered Electric Services within the boundaries of any Tribal Land are exempt from the contiguous or adjacent parcel requirements for the purposes of the Multi-Occupant Allocation Service.
- J. **Participating Customer** is a Customer that operates a Solar PV System that is Interconnected to the Company's Electrical System and taking the optional service under this Schedule.
- K. **Solar Energy Credit Allocation** means the assignment of Multi-Occupant Solar Energy Credit as requested by a Participating Customer. The assignment allows the Company to transfer Participating Customer's Solar Energy Credits from a Designated Meter to one or more Occupant Meters based upon the percentages specified by the Participating Customer. The total assignment percentages must total to 100% and can be updated once every 12 months.
- L. **Solar Photovoltaic System or Solar PV System** means a solar photovoltaic system that is owned, or whose electrical output is owned, by the Participating Customer that is located on the Participating Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the Participating Customer requests to interconnect to the Company's electric system.

(Continued on Sheet No. 686-C)

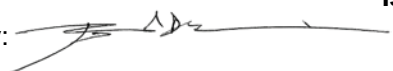
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**SCHEDULE 686
SOLAR ENERGY CREDIT MUTLI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

DEFINITIONS: (Continued)

- M. **Tribal Land** means any land owned by any federally recognized tribe, title to which is held in trust by the United States, and Federal Indian Reservation Lands, Trust Lands, Allotted Lands, Restricted Fee Lands, and Fee Lands owned by a federally recognized tribe or a tribal member.
- N. **Vulnerable Populations or VP** means communities that experience a disproportionate cumulative risk from environmental burdens due to: adverse socioeconomic factors, including unemployment, high housing and transportation costs relative to income, access to food and health care, and linguistic isolation; and sensitivity factors, such as low birth weight and higher rates of hospitalization. These communities are stated in the Company's approved Clean Energy Implementation Plan.

TERMS AND CONDITIONS:

- A. The Participating Customer shall provide to and maintain with the Company a Solar Energy Credit Allocation in writing.
- B. Once a Participating Customer has opted to take service under this Schedule, the Solar Energy Credit Allocation will apply to the Solar PV System perpetually until the Solar Energy Credit Allocation is changed by a Participating Customer. A new Participating Customer that establishes Electric Service at the Premise of an existing Solar PV System with a Solar Energy Credit Allocation will be notified in writing of the existing Solar Energy Credit Allocation associated with that Solar PV System.
- C. The Participating Customer shall indemnify and hold harmless the Company from any and all liability arising from the implementation of the Multi-Occupant Allocation Service.
- D. The Occupant must be an Electric Service Customer of the Company in order to receive a Multi-Occupant Solar Energy Credit.

(Continued on Sheet No. 686-D)

(N)

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**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

TERMS AND CONDITIONS: (Continued)

- E. The Participating Customer shall advise all Occupants included in the Solar Energy Credit Allocation that in order to receive the Multi-Occupant Solar Energy Credit, all Occupants must be billed on the same billing cycle and no Occupant may participate in the optional metering service of Schedule 171. An Occupant may opt not to receive a Multi-Occupant Solar Energy Credit for any reason.
- F. It is the responsibility of the Participating Customer to notify the Occupants of any modification to or termination of an allocation.
- G. The Participating Customer agrees to allow the Company to use the Participating Customer provided Solar Energy Credit Allocation locations as necessary to administer this Multi-Occupant Allocation Service.

MONTHLY RATE: In addition to charges under the Participating Customer's existing Electric Service schedule, this Schedule provides a Solar Energy Credit for the excess electricity generated by Participating Customer's Solar PV System that is delivered to the Company's distribution system. The total monthly Solar Energy Credit is calculated by multiplying the metered excess electricity generated during the billing period by the Solar Energy Credit, and then distributed to Occupant Meters and the Participating Customers, as applicable, at the percentages designated by the Participating Customer in accordance with the Solar Energy Credit Allocation. Solar Energy Credits will commence with the normal billing cycle for that Point of Delivery under which the Participating Customer is already taking Electric Service.

Solar Energy Credit: \$0.067130 per kWh

(Continued on Sheet No. 686-E)

(N)

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**SCHEDULE 686
SOLAR ENERGY CREDIT MULTI-OCCUPANT
ALLOCATION SERVICE (Continued)**

(N)

ENROLLMENT: Customers who choose to take the optional Multi-Occupant Allocation Service under this Schedule must complete the Company’s enrollment process. Initiation of service under this Schedule will occur following acceptance and processing of the enrollment request by the Company.

MODIFICATION OR TERMINATION BY PARTICIPATING CUSTOMER: A Participating Customer may modify the allocation or terminate service under this Schedule upon notification in writing received by the Company. Subsequent requests to take service under this Schedule may be denied by the Company. A Participating Customer may not modify the Solar Energy Credit Allocation more than once in a twelve (12) month period.

LIMITED EQUITY-FOCUSED INCENTIVE: The Company may provide a limited quantity of incentives, up to a total of \$250,000 per Equity-Focused Customer’s approved Solar PV System under this Schedule, for the combined costs of eligible equipment and installation and interconnection with the Company, subject to the following terms and conditions. The Company reserves the right to adjust these incentives at its sole discretion.

- A. The Company will provide an incentive of up to 100% of an approved Equity-Focused Customer’s Solar PV System eligible equipment and installation costs. This incentive is also available when incremental new capacity is added to an existing Solar PV System. The funding for this incentive is limited and subject to the evaluation criteria for incentive funding allocation.
- B. If applicable, the Company will provide an incentive toward the Company’s Schedule 152 interconnection costs up to \$50,000 per approved Equity-Focused Customer Solar PV System. The Customer will be obligated to pay the interconnection costs under Schedule 152 in excess of this incentive.

FUNDING: Sources of funding may include but are not limited to: Schedule 141CEI, general rates, awarded government funding, or other sources.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff as may apply.

GENERAL RULES AND PROVISIONS: Electric Service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

(N)

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