



June 28, 2024

Electronically Filed

Jeff Killip, Executive Director and Secretary
Washington Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**Re: Advice No. 2024-25
PSE's Electric Tariff Filing**

Dear Executive Director Killip:

Pursuant to RCW 80.28.060, and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy ("PSE"):

16th Revision Sheet No. 85-F Schedule 85 Line Extensions and Service Lines (Continued)
2nd Revision Sheet No. 85-R Schedule 85 Line Extensions and Service Lines (Continued)

The purpose of this filing is to update Schedule 85 Line Extensions and Service Lines tariff Sheet No. 85-F to incorporate the effective Margin Allowance ("MA") amounts for new non-residential services starting from July 31, 2024. PSE also proposes in this filing two housekeeping changes on Sheet No. 85-R.

Based upon the results of the Commission-approved PSE multi-year rate plan under the consolidated Dockets UE-220066 and UG-220067, PSE proposed on April 20, 2023, to update residential and non-residential MA amounts for effective on July 1, 2023, in Docket UE-230277. PSE filed the final work paper on June 14, 2023, following the completion of the Commission staff review. The updated non-residential MA amounts, can be found in the summary tab of the [Margin Allowance work paper](#)¹. In the tariff sheets approved by the Commission on June 29, 2023, the residential MA amounts for July 1, 2023 and January 1, 2024 effective dates were included on tariff Sheet No. 85-E. As a follow-up, consistent with that work paper, PSE is now updating the effective MA amounts for new non-residential services in tariff Sheet No. 85-F for July 31, 2024 and after.

¹ 230277-Advice-2023-17-PSE-WP-Margins-(06-14-23).xlsx:
<https://apiproxy.utc.wa.gov/cases/GetDocument?docID=8&year=2023&docketNumber=230277>

The tariff sheets described herein reflect an issue date of June 28, 2024, and an effective date of July 31, 2024. Posting of the proposed tariff changes for public inspection and review, as required by law and the Commission's rules and regulations, is being completed in accordance with WAC 480-100-193(1). No additional public notice is required under the provisions of WAC 480-100-194 or -195. Furthermore, PSE provides a specific cost quote to individual customers who request facility extension or modification prior to construction.

Please contact Mei Cass at (425) 462-3800 or mei.cass@pse.com for additional information about this filing. If you have any other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Eric E. Englert

Manager, Regulatory Initiatives & Tariffs, for

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments:

Electric Tariff Sheets, listed above

Attachment A Work Paper – 230277-Advice-2023-17-PSE-WP-Margins-(06-14-23).xlsx

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 85
 LINE EXTENSIONS AND SERVICE LINES (CONTINUED)**

E. MARGIN ALLOWANCE: (CONTINUED)

b. Margin Allowance Amounts (CONTINUED)

ii. The Company will provide the following Margin Allowance per kWh of the Company's estimate of one year's forecasted energy usage or the Customer's actual annual energy usage for each new Non-Residential meter initially served:

Class of New Non-Residential Service	Margin Allowance per kWh		
	Effective 3/1/21	Effective 7/1/23	Effective 7/31/24
Schedule 24*	\$0.469696	\$0.523919	\$0.544814
Schedules 7A, 25, 29*	\$0.366310	\$0.428748	\$0.449178
Schedule 26*	\$0.325643	\$0.355530	\$0.372178
Schedules 31, 35*	\$0.336478	\$0.365791	\$0.376754
High Voltage Service	\$0.00	\$0.00	\$0.00
Special Contract Service	\$0.00	\$0.00	\$0.00
Outdoor Lighting Service	\$0.00	\$0.00	\$0.00

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*Or Equivalent Schedule such as Residential/Farm Schedule

F. CUSTOMER PAYMENT OPTIONS: Line extension charges shall be paid in advance of construction except for the Applicant or Customer with potential Distribution Credit or who is constructing new single-family residential plats with whom that the Company may enter into a security agreement at Company's discretion. Such security agreement could be a letter of credit, a contractor's bond, or other credit instrument or financial assurance acceptable to the Company.

a. Applicant or Customer with potential Distribution Credit: The Company may enter into a security agreement for the Company to offset Allowable Construction Costs in lieu of and in the forecasted amount of the Distribution Credit but not to exceed the amount of the Allowable Construction Costs, with the Applicant. Such security agreement shall provide for the Applicant to pay the positive difference between the amounts of the offset to Allowable Construction Costs minus the amount of the Distribution Credit Applicant would have received based on its actual load.

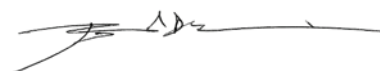
(Continued on Sheet No. 85-G)

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By:



Birud D. Jhaveri

Title: Director, Regulatory Affairs

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 85
LINE EXTENSIONS AND SERVICE LINES (CONTINUED)

K. REFUNDING: (CONTINUED)

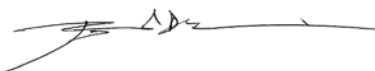
- b. An Applicant that has paid for a new Primary voltage line extension shall, under limited circumstances, be entitled to a refund if additional residential units or other additional Customers served by the line extension that were not included at the time the Margin Allowance was calculated subsequently permanently hook up to the line extension facilities within five (5) years following energization of the facilities. Such refund shall be calculated based on the Margin Allowance amounts in effect at the time the line extension was installed. Refunds associated with subsequent connections to line extensions for Single-Family Residences and to residential end-uses contiguous to a Single-Family Residence not in platted new residential developments shall be made to the existing property owner at the time of the refund. Refunds associated with subsequent connections to all other line extensions shall be to the Applicant (T)
- c. Refunds shall not apply to charges for line transformers, substations, feeders constructed for dedicated purposes, and any transmission facilities or to any other charges under this schedule that are not eligible to be offset against the Margin Allowance.
- d. Applicants or, where applicable, property owners, are responsible for making all refund requests. Refund requests must be made within six (6) years of the date on which the facilities installed under this schedule are energized. Refunds, other than refunds of Margin Allowance amounts with plats, may be requested one time within the five (5) year eligibility period. (T)

(Continued on Sheet No. 85-S)

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