



April 30, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Docket UE-240288 (Advice No. 2024-19)
Puget Sound Energy’s Electric Tariff Revision – Do Not Redocket**

Dear Executive Director Killip:

Puget Sound Energy (“PSE”) hereby submits proposed revisions to its electric Schedule 95, Power Cost Adjustment Clause, and electric Schedule 139, Voluntary Long Term Renewable Energy Purchase Rider. This filing, pursuant to RCW 80.28.060 and Chapter 480-80 WAC, proposes revisions to the following electric tariff sheets.

WN U-60, Tariff G - (Electric Tariff):

4 th Revision	Sheet No. 95-E.3	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.4	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.5	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.6	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.7	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.8	Power Cost Adjustment Clause (Continued)
2 nd Revision	Sheet No. 95-E.9	Power Cost Adjustment Clause (Continued)
3 rd Revision	Sheet No. 95-E.10	Power Cost Adjustment Clause (Continued)
5 th Revision	Sheet No. 139-F	Voluntary Long Term Renewable Energy Purchase Rider (Continued)

The purpose of this filing is to revise the electric schedules mentioned above in accordance with the Petition of PSE for approval of its 2023 Power Cost Adjustment Mechanism Annual Report. This Petition presents for the Commission’s review and approval PSE’s Power Cost Adjustment Mechanism Annual Report for the twelve months ended December 31, 2023. The Petition is filed in compliance with the Sixteenth Supplemental Order (Amending the Twelfth Supplemental Order) in Dockets UE-011670 and UG-011671 and the Final Order Approving and Adopting Settlement Stipulations (Order 11) in Docket UE-130617. Per Attachment A to the Settlement Stipulation approved under Order 11 in Docket UE-130617, the Commission must review and approve the filing by September 30 of this year¹.

¹ Order 01 Approving Power Cost Adjustment Mechanism Annual Report Subject to Conditions in Docket UE-230313

The Petition also requests that the Commission approve PSE's proposed methodology, as described in Exh. SEF-1T submitted with the petition, for recovering the 2024 customer deferral at the same time as it is passing-back the 2023 customer payable, beginning October 1, 2024 as allowed under the PCA mechanism. PSE's petition proposes that the actual 2024 customer receivable be subject to final review and approval in next year's PCA annual compliance filing to be filed in April 2025 once actual amounts are known. It also requests that the difference between the forecasted imbalance recovered and the actual approved balance will be trued up either through pass-back or collection through the Schedule 95 supplemental surcharge or returned to the residual PCA customer deferral account for later dispensation.

The Power Cost Adjustment ("PCA") mechanism accounts for differences in PSE's actual power costs relative to the power cost baseline recovered in rates. During 2023, actual power costs were \$51.1 million lower than power costs recovered in rates ("imbalance"), and after application of the sharing bands and interest and grossing up for revenue sensitive fees and taxes, results in a \$22.2 million payable to customers. The reasons for this over-recovery are discussed in the Prefiled Direct Testimony of Brennan D. Mueller filed concurrent with this report. With this petition, PSE is requesting approval of the 2023 imbalance as well as approval of the final allocation of the imbalance between customers and PSE, including interest. More detail regarding the calculations supporting the amounts requested for approval are included in the Prefiled Direct Testimony of Susan E. Free also filed concurrent with this report.

In January 2024, the Pacific Northwest region experienced an extreme cold weather event lasting six days, where temperatures were extraordinarily low and sent regional day ahead power prices to trade near the \$1,000 Mid-C price cap for six days straight. PSE's current power cost forecast for 2024, which includes updates for actual activity through March 2024, anticipates the customer share of the 2024 PCA imbalance will be an under-recovery that is forecasted to be a receivable of \$98.2 million dollars from customers. The basis for this estimate is discussed in Mr. Mueller's testimony. Given these circumstances, PSE has also submitted a tariff revision within this filing in which PSE proposes to set and recover both the 2023 PCA imbalance customer payable and the 2024 estimated PCA imbalance customer receivable together (collectively, the "net customer deferral") over a fifteen (15) month recovery period starting October 1, 2024, through December 31, 2025. Recovery of the estimated 2024 PCA imbalance customer receivable is allowed under Attachment A to Settlement Stipulation 3 to Order 11 in Docket UE-130617. This proposal is discussed in testimony by Ms. Free.

The customer's share of PSE's net customer deferral is \$76.0 million after including interest and adjusting for revenue sensitive fees and taxes. PSE's proposal involves maintaining the current Schedule 95 Supplemental Rate which is recovering the 2022 PCA imbalance customer receivable through December 31, 2024 and to begin recovery of the net customer deferral over a 15-month period starting October 1, 2024. This translates to 1.81 percent overall increase from October 2024 to December 2024, since the proposed increase commences while the current Schedule 95 Supplemental Rate is in effect, and 0.10% overall increase from October 2024 to December 2025 (the full 15-month recovery period) due to the expiration of the current Schedule 95 Supplemental Rate post December 2024. The reasons for PSE's recovery proposal are twofold: firstly, to improve rate stability by offsetting and recovering the 2023 and estimated 2024 imbalances at the same time, and secondly, to align the zeroing out of the \$76 million of rates recovery that is currently in effect, recovering the 2022 PCA imbalance customer

receivable with the timing of any potential general rate case increases, thus helping to mitigate those future increases.

For a typical residential customer on Schedule 7 consuming 800 kWh per month, this translates to two rate adjustments: an increase of \$2.31 per month or 2.11 percent as of October 1, 2024, and a decrease of \$2.78 per month or 2.50 percent as of January 1, 2025, coinciding with the cessation of the current 2022 PCA imbalance rate. Bill assistance programs such as PSE's Bill Discount Rate, PSE Home Energy Lifeline Program ("HELP"), the Low Income Home Energy Assistance Program ("LIHEAP"), and the Salvation Army Warm Home Fund are available to qualified customers who need help with their energy bills. PSE customers can go to pse.com/assistance or call 1-888-225-5773 to learn if they are eligible. Payment plans are also available.

The tariff sheets described herein reflect an issue date of April 30, 2024, and effective date of October 1, 2024. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193. Public notice pursuant to provision WAC 480-100-194 will be provided no later than 30 days from the October 1, 2024, effective date.

Please contact Veronica Martin at veronica.martin@pse.com or Elena Zakharova at elena.zakharova@pse.com for additional information about this filing. If you have any other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
PO Box 97034, BEL10W
Bellevue, WA 98009-9734
Birud.Jhaveri@pse.com

cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets (listed above)
Workpapers

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued) (T)**

- 7. **SUPPLEMENTAL SURCHARGE/REFUND PURPOSE:** To collect or return the surcharge or refund due related to an imbalance in the Company's PCA mechanism.

- 8. **SUPPLEMENTAL RATE:** The following supplemental rates are to be effective starting on the effective date of this tariff sheet and continuing through December 31, 2025. (C)

True-Up: Following the October 2024 through December 2025 surcharge period, any residual balance due to (credit) or owed from (surcharge) Customers will be returned or collected as determined in future compliance filings or other proceeding. (C)
I
(C)


	Energy Charge		
	Effective October 1, 2024 – <u>December 31, 2024</u>	Effective January 1, 2025 – <u>December 31, 2025</u>	
<u>SCHEDULES 7, 307, 317 & 327</u>	\$0.006364 per kWh	\$0.002883 per kWh	(C) (N) I I (C) I
<u>SCHEDULES 8, 24 & 324</u>	\$0.006141 per kWh	\$0.002921 per kWh	(D) (I) (N) (D) (T) (I) (N)
<u>SCHEDULES 7A, 11 & 25</u>	\$0.006250 per kWh	\$0.002965 per kWh	(T) (I) (N)
<u>SCHEDULES 12, 26 & 26P</u>	\$0.006133 per kWh	\$0.002907 per kWh	(T) (I) (N)
<u>SCHEDULE 29</u>	\$0.006932 per kWh	\$0.003329 per kWh	(I) (N)
<u>SCHEDULES 10 & 31</u>	\$0.005984 per kWh	\$0.002808 per kWh	(T) (I) (N)
<u>SCHEDULE 35</u>	\$0.006010 per kWh	\$0.002808 per kWh	(I) (N)

(Continued on Sheet No. 95-E.4)

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Effective: October 1, 2024

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By:  Birud D. Jhaveri **Title:** Director, Regulatory Affairs

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):** (T)

	<u>Energy Charge</u>		
	Effective	Effective	
	October 1, 2024 –	January 1, 2025 –	
	<u>December 31, 2024</u>	<u>December 31, 2025</u>	
<u>SCHEDULE 43</u>	\$0.005599 per kWh	\$0.002704 per kWh	(C) (N) I I (C) I (I) (N)
<u>SCHEDULE 46</u>	\$0.007034 per kWh	\$0.003393 per kWh	(I) (N)
<u>SCHEDULE 49</u>	\$0.006790 per kWh	\$0.003557 per kWh	(I) (N)
 <u>SCHEDULE 50 – Customer-Owned Compact Fluorescent Lighting Service</u>			
	<u>Per Lamp Per Month</u>		
	Effective	Effective	
	October 1, 2024 –	January 1, 2025 –	
	<u>December 31, 2024</u>	<u>December 31, 2025</u>	
<u>Lamp Wattage</u>			(C) (N) I I (C) I (I) (N)
22 Watts	\$0.06	\$0.03	
 <u>SCHEDULE 50 – Customer-Owned Mercury Vapor Lighting Service</u>			
<u>SCHEDULE 50 – Customer-Owned Energy Only Mercury Vapor Lighting Service</u>			
	<u>Per Lamp Per Month</u>		
	Effective	Effective	
	October 1, 2024 –	January 1, 2025 –	
	<u>December 31, 2024</u>	<u>December 31, 2025</u>	
<u>Lamp Wattage</u>			(C) (N) I I (C) I (I) I I I I I (I) (N)
100 Watts	\$0.26	\$0.12	
175 Watts	\$0.46	\$0.21	
400 Watts	\$1.06	\$0.49	
700 Watts	\$1.86	\$0.86	


See Sheet No. 95-E.7 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

(Continued on Sheet No. 95-E.5)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):** (T)

Lamp Wattage	Per Lamp Per Month		(C) (N)
	Effective	Effective	
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	
<u>SCHEDULE 52 – Sodium Vapor Lighting Service</u>			
50 Watt	\$0.13	\$0.06	(I) (N)
70 Watt	\$0.19	\$0.09	I I
100 Watt	\$0.26	\$0.12	I I
150 Watt	\$0.39	\$0.18	I I
200 Watt	\$0.53	\$0.24	I I
250 Watt	\$0.66	\$0.30	I I
310 Watt	\$0.82	\$0.38	I I
400 Watt	\$1.06	\$0.49	(I) (N)
<u>SCHEDULE 52 – Metal Halide Lighting Service</u>			
70 Watt	\$0.19	\$0.09	(I) (N)
100 Watt	\$0.26	\$0.12	I I
150 Watt	\$0.39	\$0.18	I I
175 Watt	\$0.46	\$0.21	I I
250 Watt	\$0.66	\$0.30	I I
400 Watt	\$1.06	\$0.49	I I
1000 Watt	\$2.64	\$1.22	(I) (N)
<u>SCHEDULE 53 – Sodium Vapor Lighting Service</u>			
50 Watt	\$0.13	\$0.06	(I) (N)
70 Watt	\$0.19	\$0.09	I I
100 Watt	\$0.26	\$0.12	I I
150 Watt	\$0.39	\$0.18	I I
200 Watt	\$0.53	\$0.24	I I
250 Watt	\$0.66	\$0.30	I I
310 Watt	\$0.82	\$0.38	I I
400 Watt	\$1.06	\$0.49	I I
1000 Watt	\$2.64	\$1.22	(I) (N)

(Continued on Sheet No. 95-E.6)

Issued: April 30, 2024
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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):** (T)


Lamp Wattage	Per Lamp Per Month		(C) (N)
	Effective	Effective	
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	
SCHEDULE 53 – Metal Halide Lighting Service			
70 Watt	\$0.19	\$0.09	(I) (N)
100 Watt	\$0.26	\$0.12	I I
150 Watt	\$0.39	\$0.18	I I
175 Watt (Customer-Owned)	\$0.46	\$0.21	I I
250 Watt	\$0.66	\$0.30	I I
400 Watt	\$1.06	\$0.49	(I) (N)
SCHEDULE 54 – Customer-Owned Sodium Vapor Lighting Service			
Dusk to Dawn			
50 Watt	\$0.13	\$0.06	(I) (N)
70 Watt	\$0.19	\$0.09	I I
100 Watt	\$0.26	\$0.12	I I
150 Watt	\$0.39	\$0.18	I I
200 Watt	\$0.53	\$0.24	I I
250 Watt	\$0.66	\$0.30	I I
310 Watt	\$0.82	\$0.38	I I
400 Watt	\$1.06	\$0.49	I I
1000 Watt	\$2.64	\$1.22	(I) (N)

See Sheet No. 95-E.7 for rates for Schedules 51, 53 and 54 Light Emitting Diode (LED) Lights

(Continued on Sheet No. 95-E.7)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):** (T)

Lamp Wattage	Per Lamp Per Month		(C) (N)
	Effective	Effective	
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	
<u>SECHEDULES 51, 53 & 54 – LED Lighting Service</u>			
0-30 Watt	\$0.04	\$0.02	(I) (N)
30.01-60 Watt	\$0.11	\$0.05	
60.01-90 Watt	\$0.20	\$0.09	
90.01-120 Watt	\$0.28	\$0.13	
120.01-150 Watt	\$0.35	\$0.16	
150.01-180 Watt	\$0.43	\$0.20	
180.01-210 Watt	\$0.52	\$0.24	
210.01-240 Watt	\$0.59	\$0.27	
240.01-270 Watt	\$0.67	\$0.31	
270.01-300 Watt	\$0.76	\$0.35	(I) (N)
<u>SCHEDULES 55 & 56 – Sodium Vapor Lighting</u>			
70 Watt	\$0.19	\$0.09	(I) (N)
100 Watt	\$0.26	\$0.12	
150 Watt	\$0.39	\$0.18	
200 Watt	\$0.53	\$0.24	
250 Watt	\$0.67	\$0.31	
400 Watt	\$1.06	\$0.49	(I) (N)
<u>SCHEDULES 55 & 56 – Metal Halide Lighting</u>			
250 Watt	\$0.67	\$0.31	(I) (N)


(K)
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(K) Transferred to Sheet No. 95-E.8

(Continued on Sheet No. 95-E.8)

Issued: April 30, 2024
Advice No.: 2024-19

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WN U-60

**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):**

(T)

SCHEDULES 55 & 56 – Light Emitting Diode (LED) Lighting Service

(M)

Per Lamp per Month

Lamp Wattage	Effective	Effective	(C) (N)
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	
0-30	\$0.04	\$0.02	(I) (I)
30.01 – 60	\$0.12	\$0.06	(M) (I) (I)
60.01 – 90	\$0.20	\$0.09	(K) (I) (I)
90.01 – 120	\$0.28	\$0.13	(I) (I) (I)
120.01 – 150	\$0.36	\$0.17	(I) (I) (I)
150.01 – 180	\$0.44	\$0.20	(I) (I) (I)
180.01 – 210	\$0.52	\$0.24	(I) (I) (I)
210.01 – 240	\$0.60	\$0.28	(I) (I) (I)
240.01 – 270	\$0.67	\$0.31	(I) (I) (I)
270.01 – 300	\$0.76	\$0.35	(I) (I) (N)

SCHEDULE 57

Monthly Rate per Watt of Connected Load:

Effective	Effective	(C) (N)
October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	(C) (I)
\$0.00497	\$0.00229	(I) (N)

(M) Transferred from Sheet No. 95-E.7
 (K) Transferred to Sheet No. 95-E.9


(K)

(Continued on Sheet No. 95-E.9)

Issued: April 30, 2024
Advice No.: 2024-19

Effective: October 1, 2024

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. SUPPLEMENTAL RATE: (Continued)

(T)

<u>Lamp Wattage</u>	<u>Per Lamp per Month</u>		(K)	(M)
	<u>Effective</u>	<u>Effective</u>	I	(C)(N)
	<u>October 1, 2024 – December 31, 2024</u>	<u>January 1, 2025 – December 31, 2025</u>	I	I I
<u>SCHEDULES 58 & 59 – Directional Sodium Vapor Lighting Service</u>				
70 Watt	\$0.19	\$0.09	I	I I I
100 Watt	\$0.26	\$0.12	I	I I I
150 Watt	\$0.39	\$0.18	I	I I I
200 Watt	\$0.53	\$0.24	I	I I I
250 Watt	\$0.67	\$0.31	(K)	I I I
400 Watt	\$1.06	\$0.49	(M)	(I) (N)

<u>Lamp Wattage</u>	<u>Per Lamp Per Month</u>		(M)
	<u>Effective</u>	<u>Effective</u>	(C)(N)
	<u>October 1, 2024 – December 31, 2024</u>	<u>January 1, 2025 – December 31, 2025</u>	I I
<u>SCHEDULES 58 & 59 – Directional Metal Halide Lighting Service</u>			
175 Watt	\$0.46	\$0.21	I I I
250 Watt	\$0.67	\$0.31	I I I
400 Watt	\$1.06	\$0.49	I I I
1000 Watt	\$2.65	\$1.22	I (I) (N)
<u>SCHEDULES 58 & 59 – Horizontal Sodium Vapor Lighting Service</u>			
100 Watt	\$0.26	\$0.12	I (I) (N)
150 Watt	\$0.39	\$0.18	I I I
200 Watt	\$0.53	\$0.24	I I I
250 Watt	\$0.67	\$0.31	I I I
400 Watt	\$1.06	\$0.49	I (I) (N)
<u>SCHEDULES 58 & 59 – Horizontal Metal Halide Lighting Service</u>			
250 Watt	\$0.67	\$0.31	I (I) (N)
400 Watt	\$1.06	\$0.49	(M) (I) (N)

(M) Transferred from Sheet No. 95-E.8


(K) Transferred to Sheet No. 95-E.10

(Continued on Sheet No. 95-E.10)

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**PUGET SOUND ENERGY
 Electric Tariff G**

**SCHEDULE 95
 POWER COST ADJUSTMENT CLAUSE (Continued)**

8. **SUPPLEMENTAL RATE (Continued):** (T)

Lamp Wattage	Per Lamp		(M)
	Effective	Effective	(C) (N)
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	(C)
0-30	\$0.04	\$0.02	(I)
30.01 – 60	\$0.12	\$0.06	
60.01 – 90	\$0.20	\$0.09	
90.01 – 120	\$0.28	\$0.13	
120.01 – 150	\$0.36	\$0.17	(M)
150.01 – 180	\$0.44	\$0.20	
180.01 – 210	\$0.52	\$0.24	
210.01 – 240	\$0.60	\$0.28	
240.01 – 270	\$0.67	\$0.31	
270.01 – 300	\$0.76	\$0.35	
300.01 – 400	\$0.93	\$0.43	
400.01 – 500	\$1.19	\$0.55	
500.01 – 600	\$1.46	\$0.67	
600.01 – 700	\$1.73	\$0.80	
700.01 – 800	\$1.99	\$0.92	
800.01 – 900	\$2.25	\$1.04	(I) (N)

SCHEDULES 51 & 53 – Smart LED Light Charges:	Energy Charge		(C) (N)
	Effective	Effective	
	October 1, 2024 – December 31, 2024	January 1, 2025 – December 31, 2025	(C)
\$0.006972 per kWh	\$0.003044 per kWh	(I) (N)	

(M) Transferred from Sheet No. 95-E.9

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 139
VOLUNTARY LONG TERM RENEWABLE ENERGY
PURCHASE RIDER (Continued)**

8. **MONTHLY RATES** (Continued):

In addition to the Monthly Rates listed above, a monthly Supplemental Energy Charge Credit (D)
will be applied to Resource Options 13902SW20, 13902SW15, and 13902SW10 in order to I
correctly charge them for the recovery of the Power Cost Adjustment customer deferral being (D)
recovered under the supplemental rate in Schedule 95.

c. Supplemental Energy Charge Credit:

Effective October 1, 2024 – December 31, 2024: (\$0.009506) per kWh (N) (R)

Effective January 1, 2025 – December 31, 2025: (\$0.003037) per kWh (N) (N)

In addition to the Monthly Rates listed in this section, a monthly Supplemental Energy Charge (D)
Credit will be applied to Resource Options 13903SW18, 13903SW15, and 13903SW10 in I
order to correctly charge them for the recovery of the Power Cost Adjustment customer (D)
deferral being recovered under the supplemental rate in Schedule 95.

d. Supplemental Energy Charge Credit:

Effective October 1, 2024 – December 31, 2024: (\$0.009506) per kWh (N) (R)

Effective January 1, 2025 – December 31, 2025: (\$0.003037) per kWh (N) (N)

(Continued on Sheet No. 139-G)

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Title: Director, Regulatory Affairs