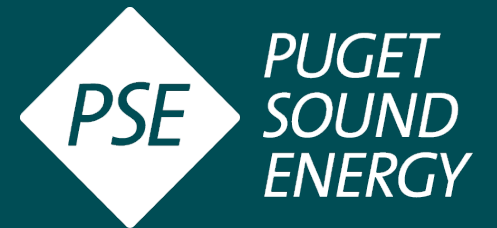


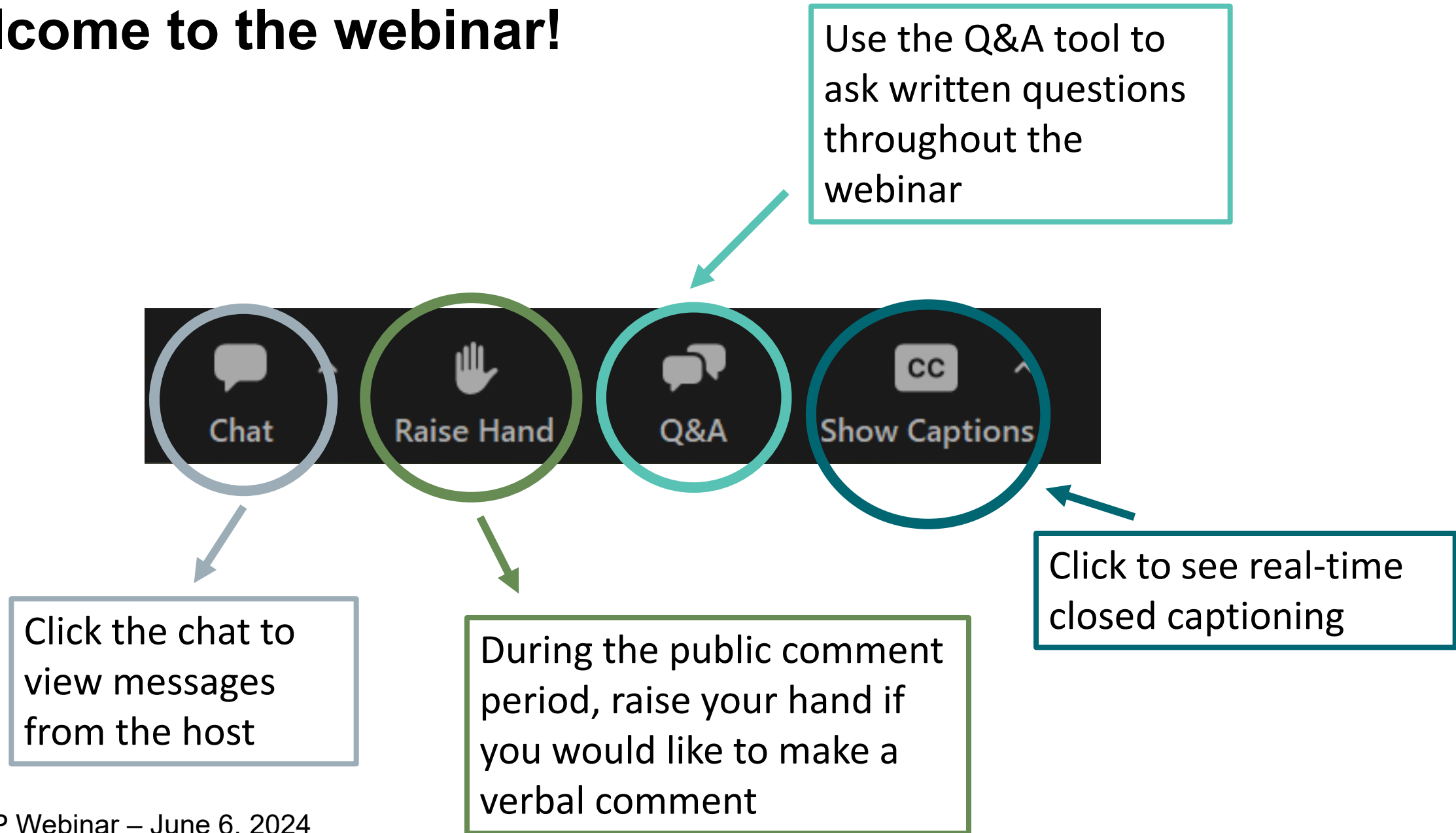
Equity in the Integrated Resource Plan

Public webinar

June 6, 2024



Welcome to the webinar!



Facilitator requests

- Engage constructively and courteously towards all participants
- Respect the role of the facilitator to guide the group process
- Avoid use of acronyms and explain technical questions
- Advisory group members are encouraged to prioritize public input
- Use the [Feedback Form](#) or email irp@pse.com for additional input to PSE
- Aim to focus on the webinar topic
- Public comments will occur after PSE's presentations

Safety moment

June is National Safety Month – safe home tips

- Never leave sharp objects or utensils misplaced or unattended.
- Ensure electrical cords are safely tucked away.
- Take precautions with flammable liquids, chemicals, and anything producing fumes.
- Always install stable and sturdy railings on both sides of the stairs.
- Check smoke detectors regularly and replace the batteries at least once a year.

Today's speakers

Sophie Glass

Facilitator, Triangle
Associates

Troy Hutson

Director, Energy Equity, PSE

Brian Tyson

Manager, Clean Energy
Planning and Implementation,
PSE

Alexandra Karpoff

Energy Resource
Planning Analyst, PSE

Tyler Tobin

Senior Energy Resource
Planning Analyst, PSE

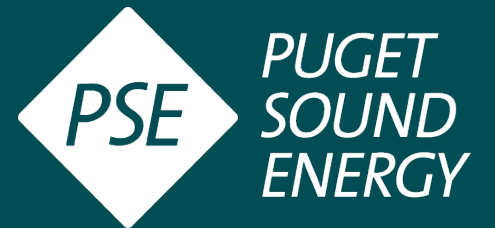
Agenda

Time	Agenda Item	Presenter / Facilitator
2:00 p.m. – 2:03 p.m.	Introduction and agenda review	Sophie Glass, Triangle Associates
2:03 p.m. – 2:07 p.m.	Welcome and engagement overview	Brian Tyson, PSE
2:07 p.m. – 2:15 p.m.	Energy equity program overview	Troy Hutson, PSE
2:15 p.m. – 2:25 p.m.	Equity in the Integrated Resource Plan (IRP)	Brian Tyson, PSE
2:25 p.m. – 2:45 p.m.	Benefits and burdens of generic electric resources	Alexandra Karpoff, PSE
2:45 p.m. – 3:05 p.m.	Electric portfolio benefits analysis improvements and Maximum Customer Benefit sensitivity	Tyler Tobin, PSE
3:05 p.m. – 3:20 p.m.	Gas portfolio equity analysis	Brian Tyson, PSE
3:20 p.m. – 3:30 p.m.	Next steps and public comment opportunity	Sophie Glass, Triangle Associates
3:30 p.m.	Adjourn	All

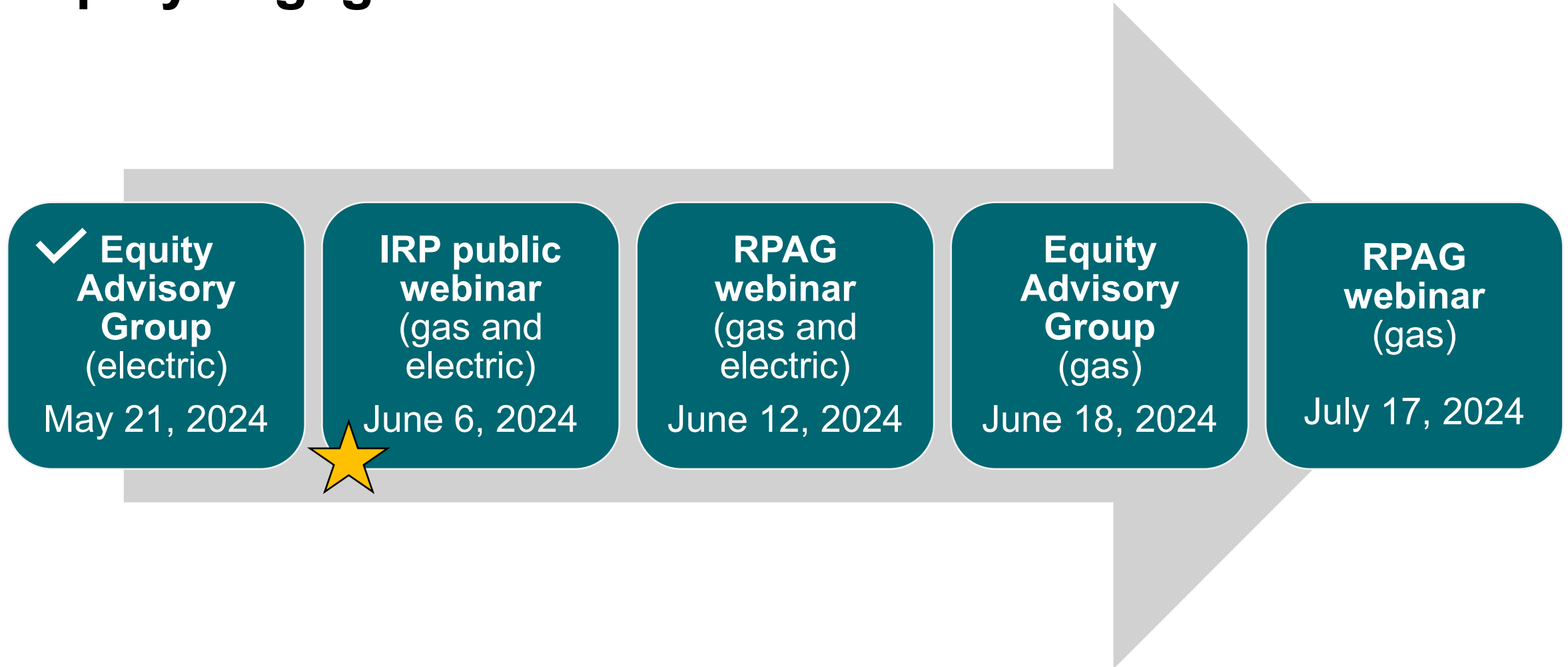
Welcome

Brian Tyson

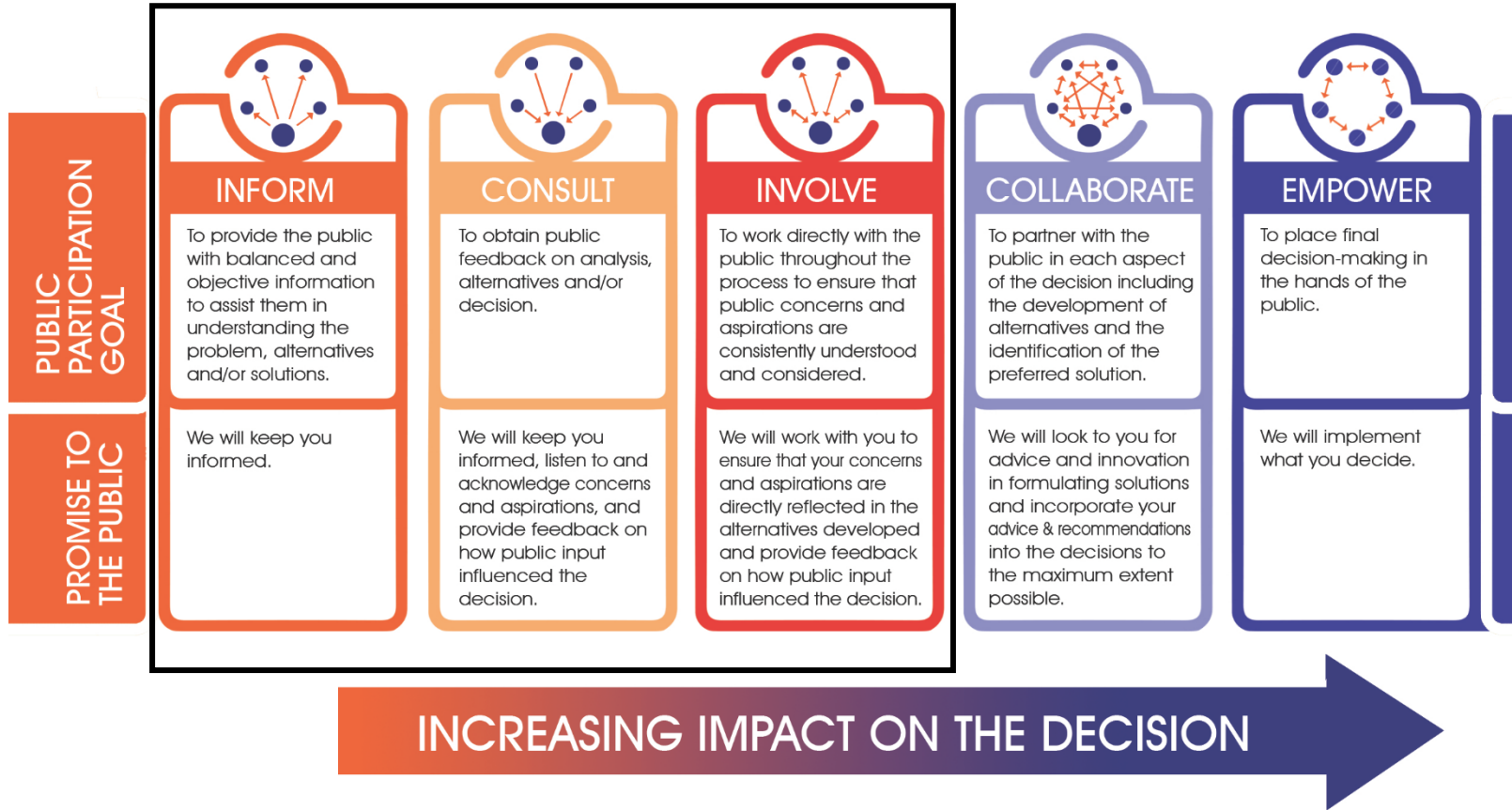
Manager, Clean Energy Planning and Implementation, PSE



Equity engagement



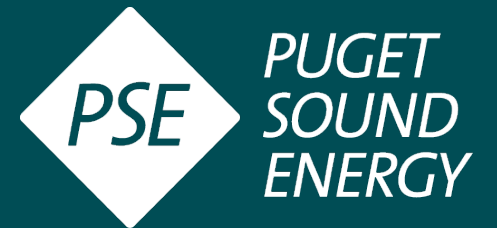
IAP2 Spectrum



Energy Equity Program

Troy Hutson

Director of Energy Equity, PSE



Energy Equity Strategy

Key Outcomes

Meaningful engagement with communities, resulting in equitable and streamlined clean energy project implementations

Clean energy benefits are distributed to named communities

Energy equity incorporated in PSE's processes

Energy equity maturity measurably improves across enterprise

Mission

Connect energy equity to 2030 and 2045 goals, ensure compliance and provide consistency and alignment across PSE

Strategic Goals

Meet regulatory commitments

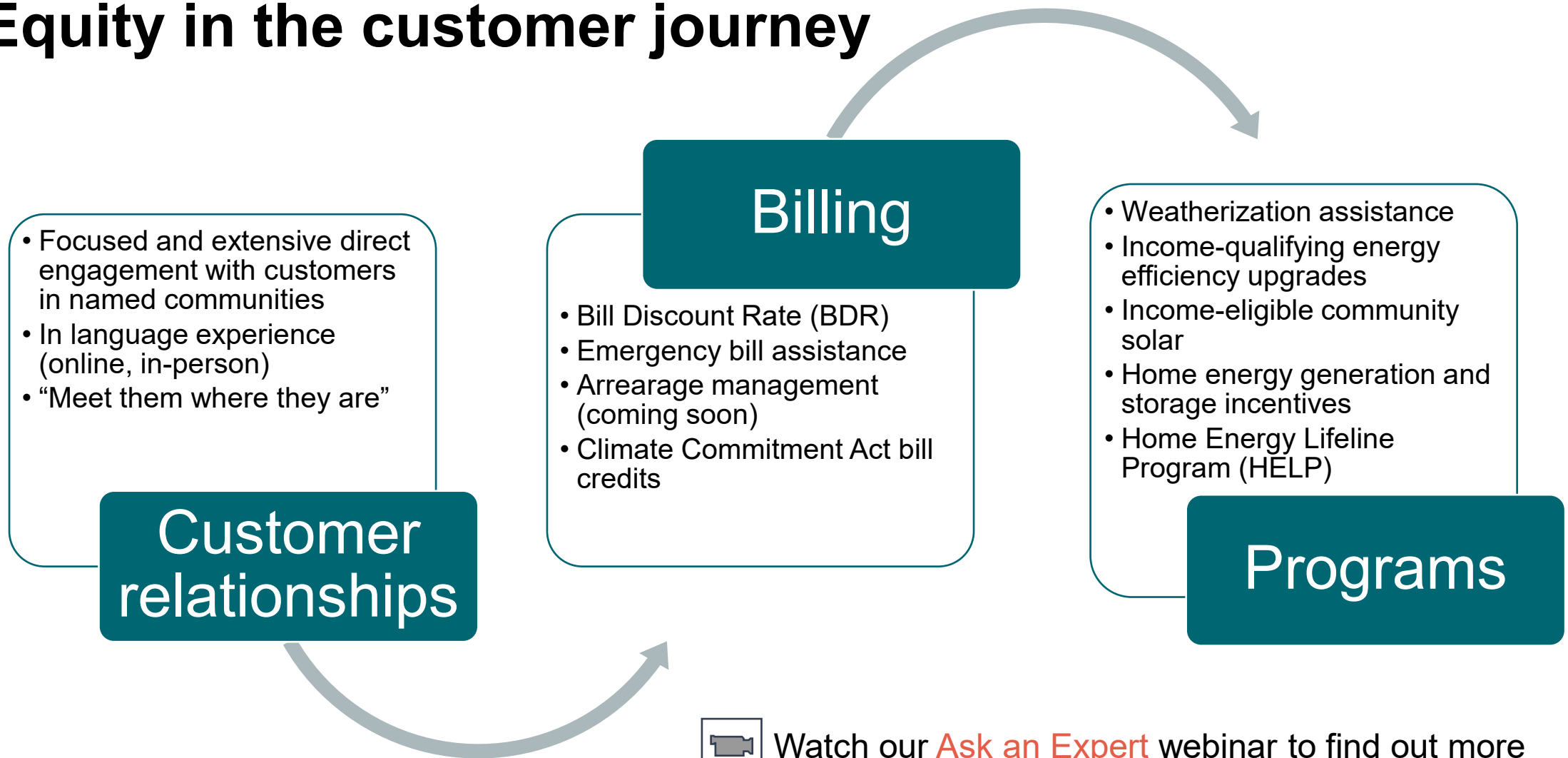
Operationalize Equity

Strengthen Partnerships and Enhance Engagement

Energy justice framework



Equity in the customer journey



Equity in energy planning and delivery

Resource acquisition

- Requests for proposals
- Equity considerations integrated into project selection

Delivery system

- Needs assessment
- Community engagement
- Clean energy resource integration
- Project implementation
- Service reliability
- Equity advancement

Facility design, siting, and construction

- Community engagement
- Energy system resiliency



Customer programs

- Program ideation and design
- Program development and delivery

Integrated Resource Plan

- Customer engagement
- Generic resource selection
- Maximum customer benefit scenario
- Evaluate and consider customer benefits and burdens

Clean Energy Implementation Plan

- Specific actions
- Customer programs goals and targets
- Equitable distribution of burdens and benefits

Equity in Resource Planning (IRP)

Brian Tyson

Manager, Clean Energy Planning and Implementation, PSE



PSE has two utilities

Electric utility

- Used for heating, cooling, lighting, cooking and general power
- Current sources include:
 - Coal
 - Natural gas
 - Hydroelectric
 - Solar and wind
- CETA applies to the electric utility only

Gas utility

- Sources include natural gas and renewable natural gas
- Hydrogen is currently being piloted
- Used for space heating, cooking and water heating

Overview of resource plans

All resource plans are updated or refiled biennially.

Integrated Resource Plan (IRP)

20+ years

- 20+ year resource plan, updated every two years, for Electric and Gas
- Identifies long-term needs and resources

Clean Energy Action Plan (CEAP)

10 years

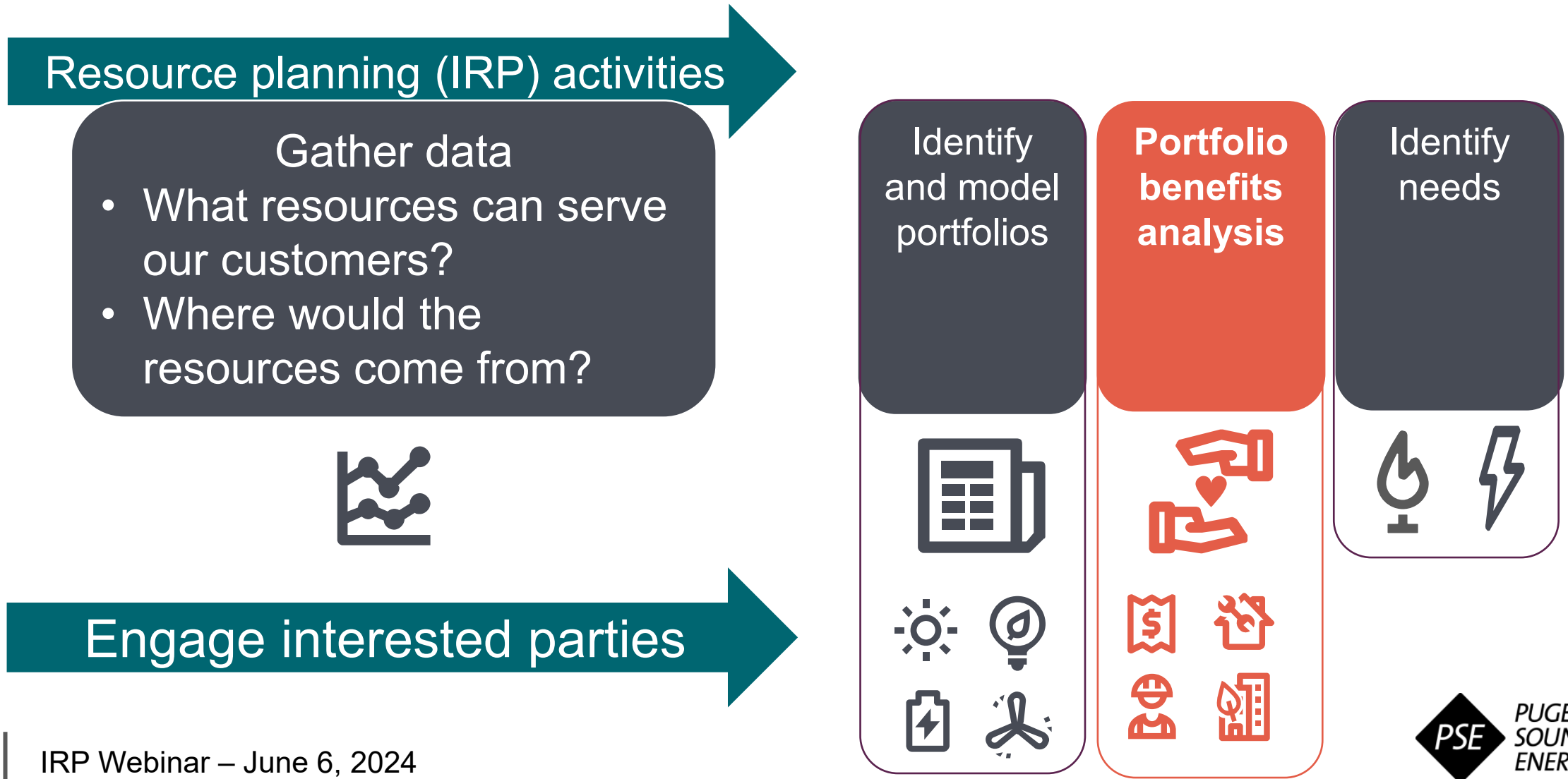
- 10-year strategy for clean energy supply
- Filed jointly with IRP

Clean Energy Implementation Plan

4 years

- 4-year roadmap for clean electricity
- Includes targets and actions

Integrated resource plan (IRP) process



Integrating equity into resource planning

Previous engagement (2022/23)

- Engaged EAG and IRP parties in portfolio analysis design
- Used portfolio benefit analysis to inform selection of the 2023 electric utility preferred portfolio
- Initiated conversations regarding gas utility next steps

What we heard

- General support for the portfolio benefits analysis concept
- Interest in a cost-benefit analysis (incorporated)
- Importance of understanding benefits and burdens (discussing today)
- Interest/concern regarding weighting benefit categories and inherent trade-offs (considering, informed by today's discussion)
- Interest in adding a climate change resilience indicator (considering through CEIP process)

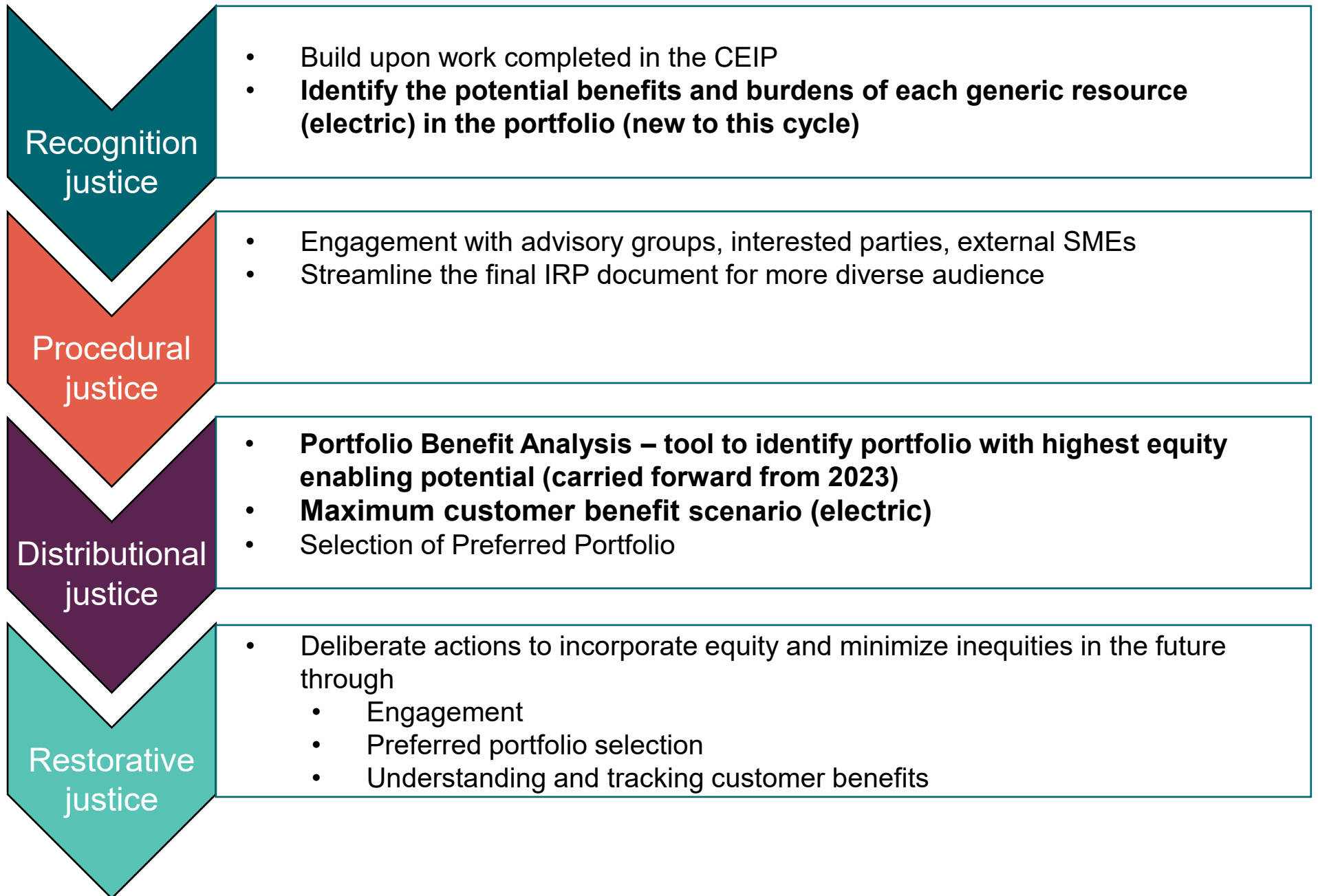
Expanding on 2023 process



Preliminary topics:

- Gas utility alternatives scorecard (similar to 2023 electric utility scorecard)
- Generic electric utility resources equity considerations

2025 IRP Energy Justice Core Tenets



Benefits and burdens of generic electric resources

Alexandra Karpoff


Energy Resource Planning Analyst, PSE



Today's feedback questions

- **What do you think of the proposed approach to evaluating benefits and burdens of generic electric resources?**
- **Are there other considerations you would like to see included?**

2025 IRP: Deepening our understanding



How do we further address potential burdens & benefits in our portfolios?

Suggested Approach

Assess potential burdens & benefits of **generic resources**

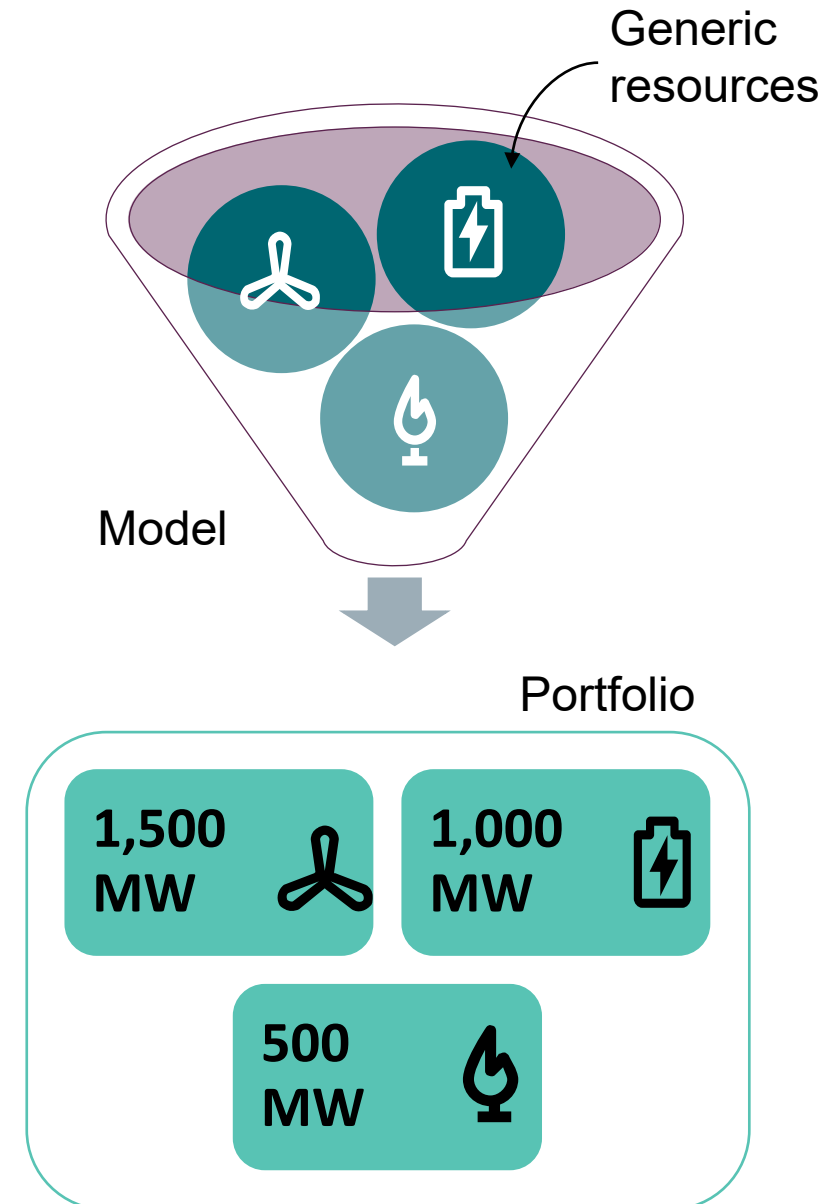
Merits:

- Qualitative considerations
- Location considerations (to an extent)
- Furthers recognition justice

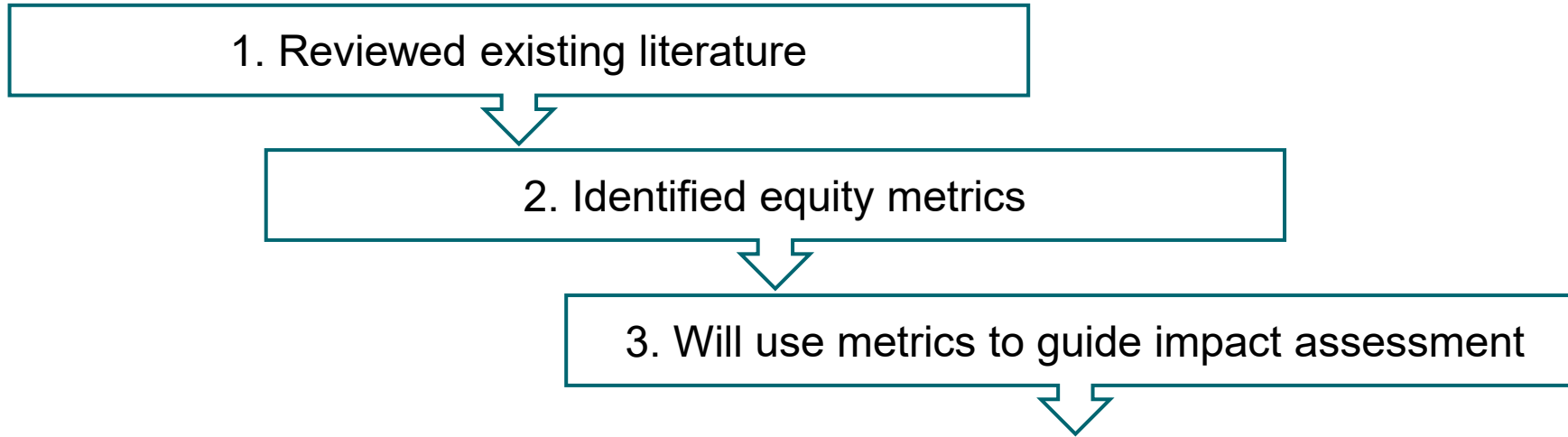
Generic resources

What is a generic resource?

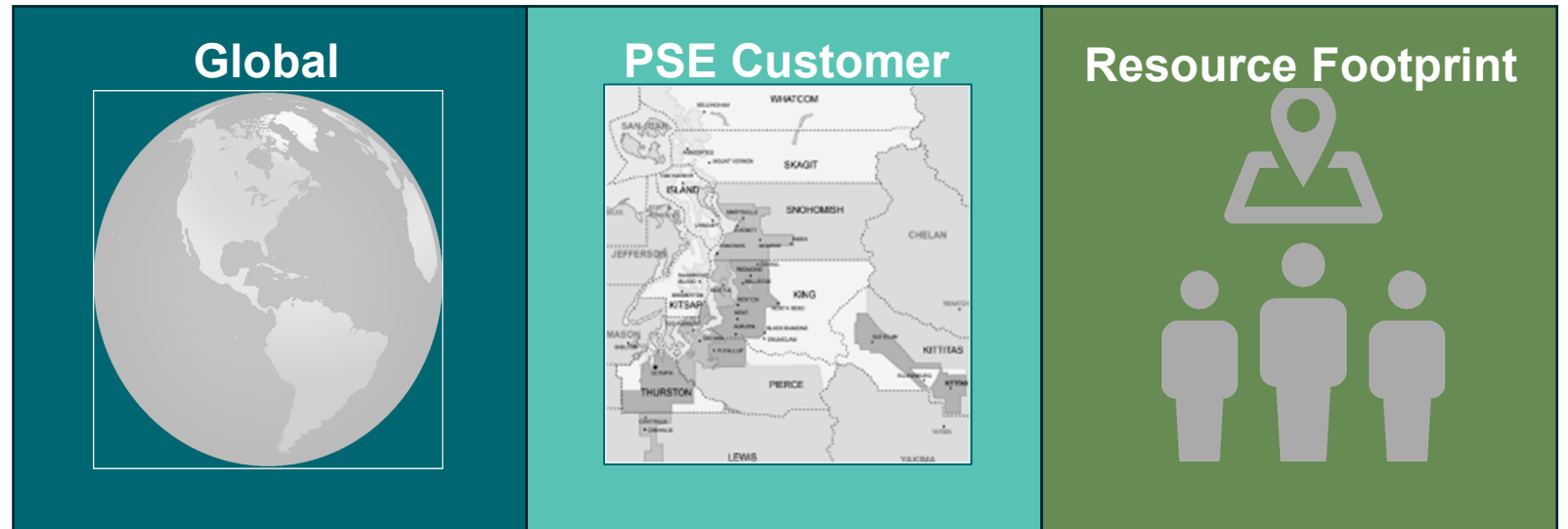
- ◆ A generating (e.g., wind) or storage (e.g., battery) resource
- ◆ Generic resources are place holders to help us model and plan for future customer needs
 - ◇ **No specific site/location associated**
- ◆ A portfolio is a mix of generic resources
 - ◇ Optimal size in megawatts (MW) for each type
 - ◇ Optimal schedule over time for adding each type



Methods to assess burdens and benefits



Generic Resources Burdens & Benefits Assessment



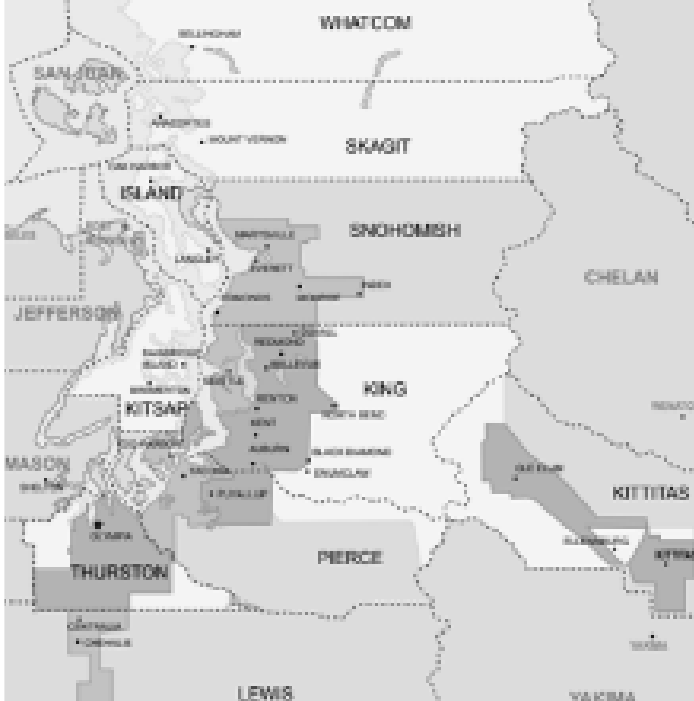
Global scale metrics



Burdens and benefits

- Green house gas emissions (emitting / non-emitting)
- End of life effects

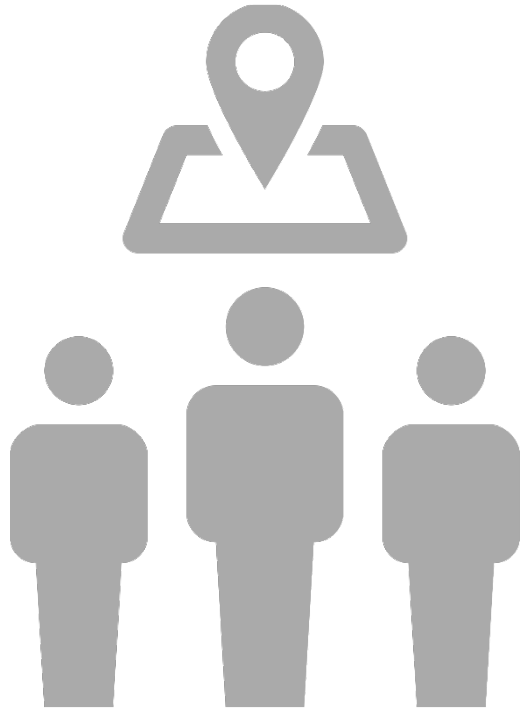
PSE customer scale metrics



Burdens and benefits

- Participation in clean energy programs
- Home comfort
- Frequency and duration of outages
- Access to reliable clean energy
- Energy cost burdens

Resource footprint scale metrics



Burdens and benefits

- Sited in a disproportionately impacted community
- Local energy serviced provided
- Change in land use/viewshed
- Change in noise exposure
- Community safety
- Outdoor air quality
- Community health
- Creation of jobs
- Decommissioning effects
- Wildlife & plant community impacts

How will we use this assessment?

Results

1. Will be presented in future resource planning documents
2. Inform the Portfolio Benefit Analysis
3. Assist in preferred portfolio selection

Next steps

- Incorporate feedback
- Perform assessment of each generic resource technology

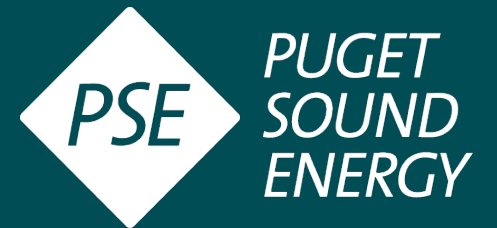
Benefits of approach

- More comprehensive approach to building an equity-enabling portfolio
- Incorporate qualitative & location-based considerations

Electric Portfolio Benefits Analysis

Tyler Tobin

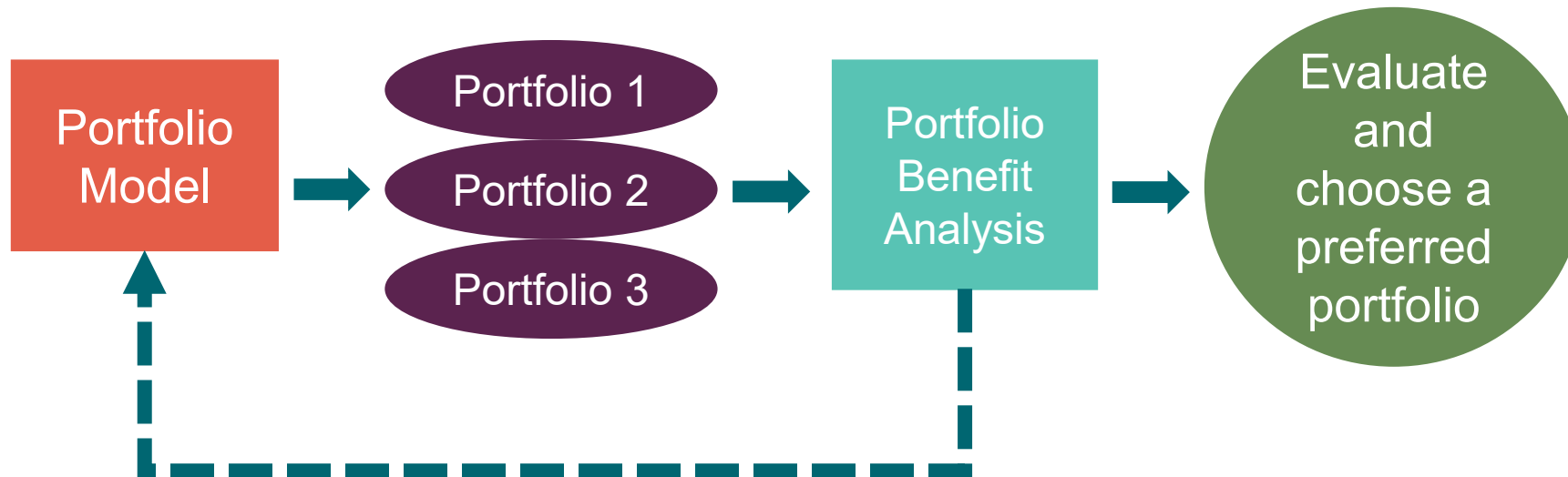
Senior Energy Resource Planning Analyst, PSE



Distributive
justice

Portfolio Benefits Analysis

Objective: to develop a tool to allow us to see which portfolios developed in the IRP modeling are the most “equity enabling”

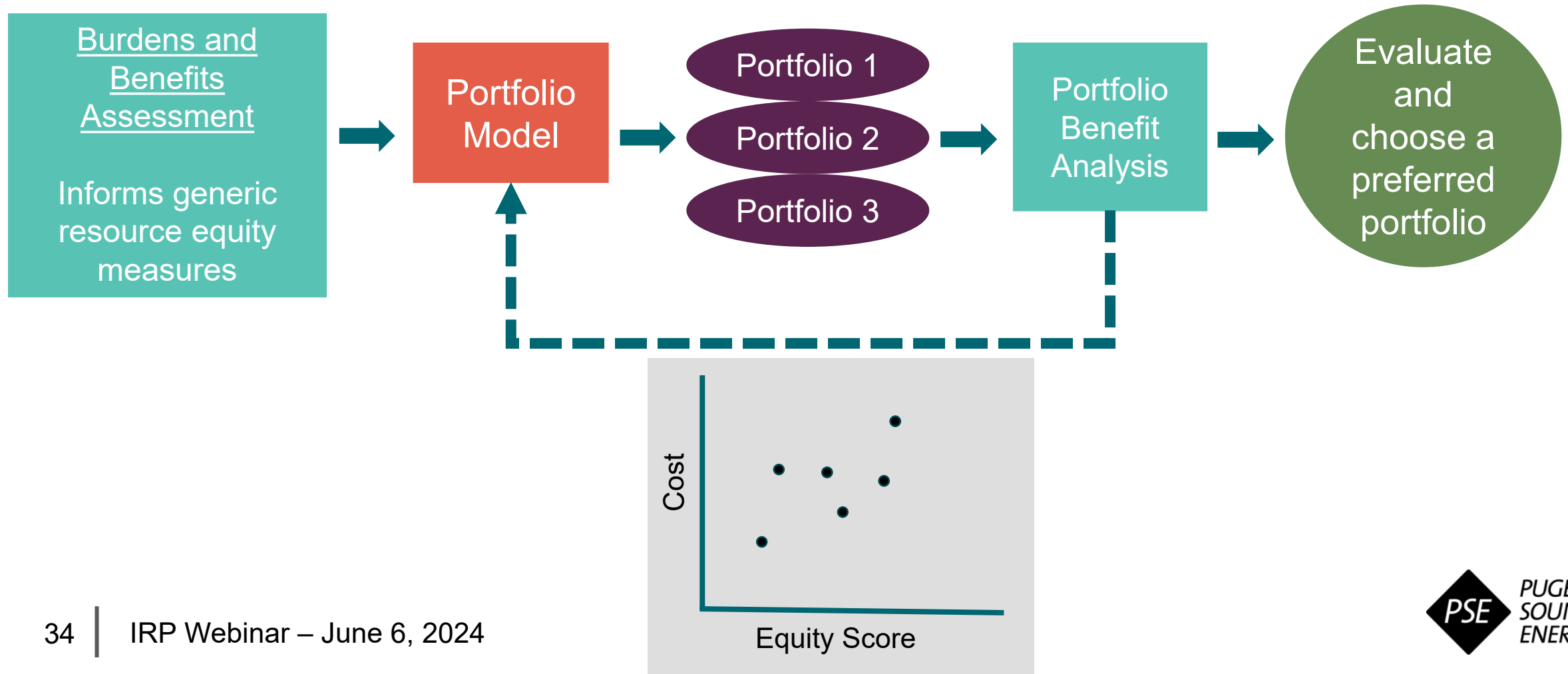


Feedback from the 2023 Electric Progress Report

Feedback	Response
Uncertainty over conversion from raw data to portfolio equity score	Created generic resource scoring system to more transparently allocate burdens and benefits to resource types
Inability to incorporate qualitative burdens and benefits	Binary scoring (0,1) allows for qualitative metrics
Portfolio scores were dependent upon which portfolios were included in the study	Moved to an absolute portfolio score, so every portfolio is independent of one another
Incorporate portfolio benefit scoring as a cost metric into the portfolio model (Aurora)	Retained a post-process approach to keep a clear division between economic and equity modeling
Concerns over metric weighting	Incorporated more metrics to reduce influence of any related metrics, retained 'unweighted' methodology

Feedback from: [2023 EPR Portfolio Benefit Analysis Drop-in Sessions](#)

Portfolio Benefit Analysis Updates



Maximum Customer Benefit Sensitivity

Tyler Tobin

Senior Energy Resource Planning Analyst, PSE





































Regulatory framework

The Maximum Customer Benefit sensitivity is set forth in:

WAC 480-100-620 (10) (c): At least one sensitivity must be a maximum customer benefit scenario. This sensitivity should model the maximum amount of customer benefits described in RCW 19.405.040(8) prior to balancing against other goals.

RCW 19.405.040(8): In complying with this section, an electric utility must, consistent with the requirements of RCW 19.280.030 and 19.405.140, ensure that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency.

Benefits to maximize

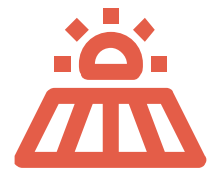
Category	Metric
Energy Benefits	<ul style="list-style-type: none"> Improve participation in clean energy programs    Local energy service provided 
Non-energy Benefits	<ul style="list-style-type: none"> Improved home comfort  Increase in quality and quantity of clean energy jobs   
Public Health	<ul style="list-style-type: none"> Improved community health    Improved community safety   
Environmental Benefits	<ul style="list-style-type: none"> Reduced GHG Emissions    Reduced land use change    Reduced noise exposure    Improved outdoor air quality    Reduced wildlife/plant community impacts   
Cost and Risk Reduction	<ul style="list-style-type: none"> Reduce energy cost burdens  
Energy Security and Resiliency	<ul style="list-style-type: none"> Decrease in frequency and duration of outages   Improved access to reliable clean energy 



Conservation



Demand Response



Distributed Solar and Storage



Recommended sensitivity

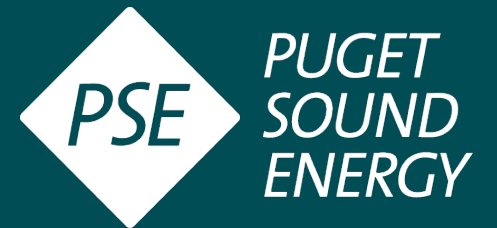
Maximize Distributed Energy Resources, Demand Response and Conservation

- Customer surveys suggest interest in local, distributed resources are desirable
- This sentiment is also reflected in the Portfolio Benefit Analysis, which scores distributed energy resources, demand response and Conservation higher than other resource groups
- What is maximized:
 - Distributed Energy Resources – full market potential of distributed energy resources as determined by National Renewable Energy Laboratory’s Distributed Generation Market Demand (dGEN) model
 - Demand Response – select all demand response programs identified in 2025 IRP Conversation Potential and Demand Response Assessment (CPA)
 - Conservation – select highest cost conservation bundle from 2025 IRP CPA

Gas Portfolio Equity Analysis

Brian Tyson

Manager, Clean Energy Planning and Implementation, PSE

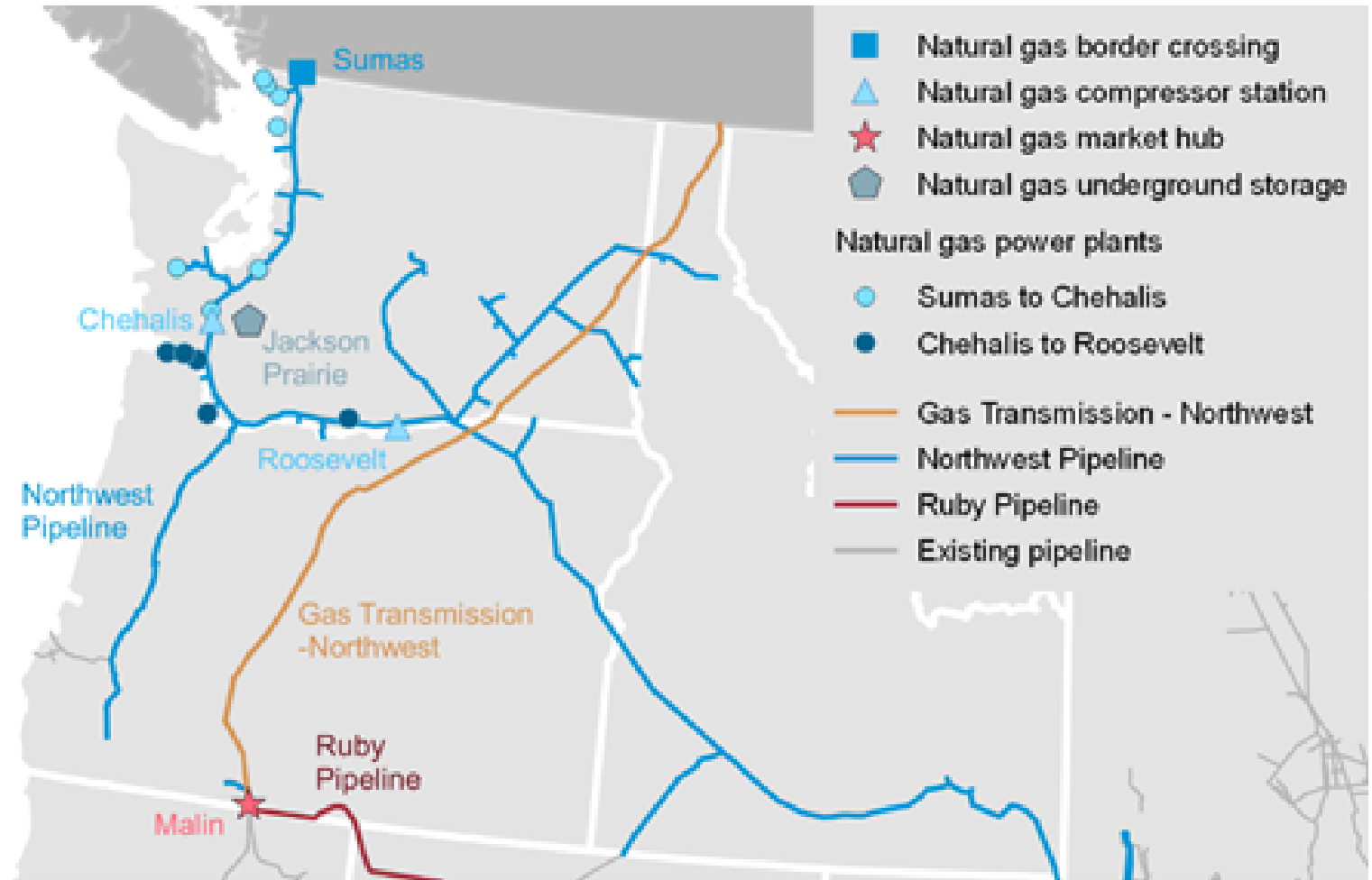


Regional overview scope of the Gas IRP

Natural gas infrastructure in the Pacific Northwest

- Evaluates the least cost approach for delivering gas
- Performs equity analysis of regional pipelines and availability of fuels

Learn more in our [November 6, 2023 Equity in Delivery System Planning public meeting](#)



Resource alternatives of the Gas IRP



Energy efficiency



Targeted
electrification

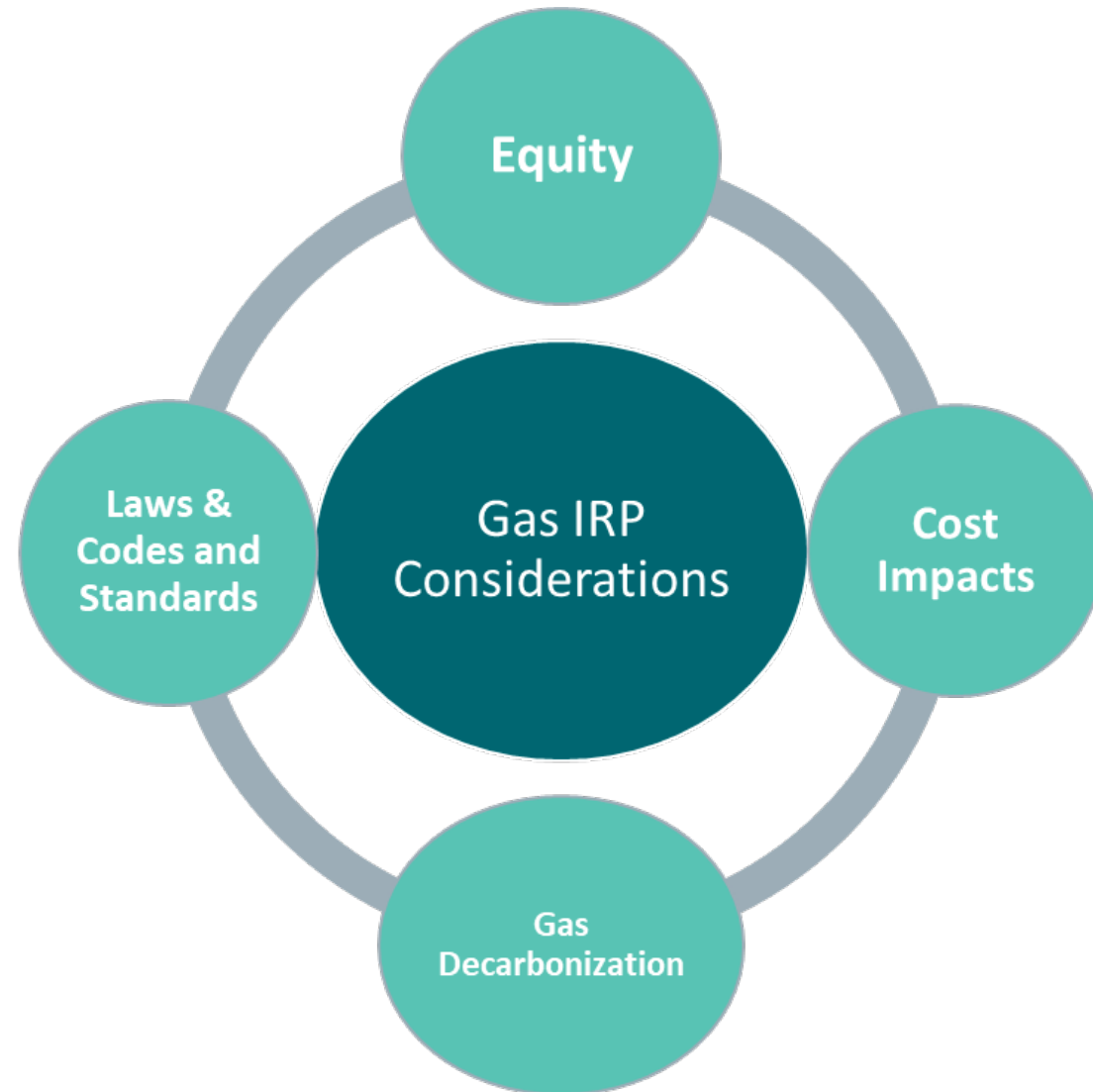


Alternative fuels



Natural gas

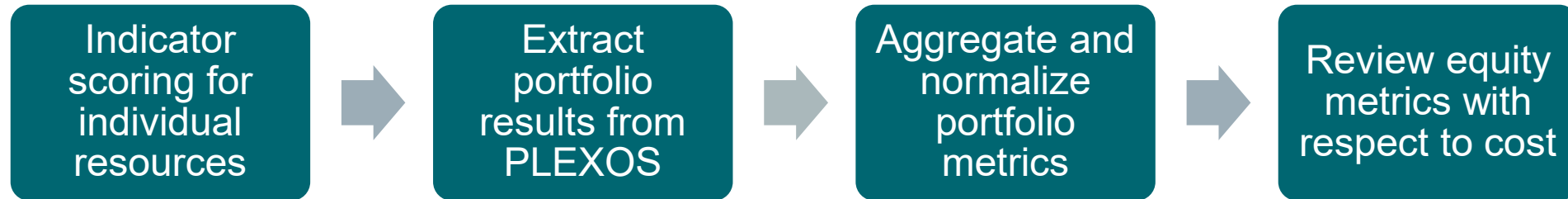
Equity as input to IRP decision framework



Gas Equity Scorecard Assessment

Distributive
justice

- The Gas Equity Scorecard Assessment will predict how well a portfolio will enable distribution of burdens and benefits
- Same methodology as Electric Portfolio Benefit Analysis with different set of CBIs and resources
- Aligns with distribution system planning for consistency within PSE
- Trackable across future IRPs



Customer Benefit Indicators

CETA category	Indicator	Metric
Energy Benefits Non-energy Benefits Reduction of burdens	Improved participation in clean energy programs from highly impacted communities and vulnerable populations	Number and percentage of participation in energy efficiency and electrification programs or services by PSE customers
Non-energy Benefits	Increase in quality and quantity of clean energy jobs	Quantity of clean energy jobs available in the region
Non-energy Benefits	Improved home comfort	Dollar in net present value (NPV) for energy efficiency programs
Environment	Reduced Greenhouse gas emissions	Quantity of greenhouse gas emissions emitted by a resource
Resilience	Decrease frequency and duration of outages	Total system reliability
Risk Reduction Energy Security	Improved access to reliable, clean energy	Increase in reliable energy

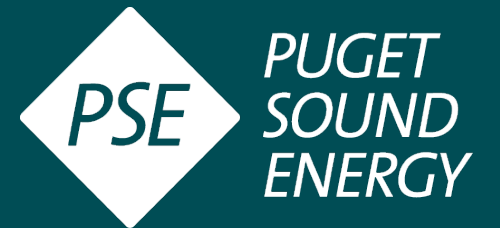
Feedback questions

- **What do you think of the proposed approach to evaluating benefits and burdens of generic electric resources?**
- **Are there other considerations you would like to see included?**

Next steps

Sophie Glass, Triangle Associates

June 6, 2024



Upcoming activities

Date	Activity
June 12, 2024	RPAG meeting: Equity in the IRP
June 13, 2024	Feedback form closes for this webinar
July 17, 2024	RPAG meeting: Gas modeling process, scenarios, and resource alternatives
September 11, 2024	RPAG meeting: Draft results and decision process, decarbonization update



Email us at irp@pse.com



[Register for email updates](#)



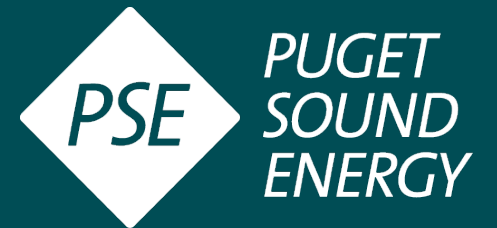
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Leave a voice message at 425-818-2051

Public comment opportunity

Please raise your “hand” if you would like to provide comment.



Thanks for joining us!



Appendix

Acronyms

Acronym	Meaning
BDR	Bill discount rate
CBI	Customer benefit indicator
CCA	Climate Commitment Act
CEIP	Clean Energy Implementation Plan
CETA	Clean Energy Transformation Act
DER	Distributed Energy Resources
EAG	Equity Advisory Group
EPR	PSE's 2023 Electric Progress Report
HELP	Home Energy Lifeline Program
IAP2	International Association of Public Participation
IRA	Inflation Reduction Act
IRP	Integrated Resource Plan
NG	Natural gas
MW	Megawatt
MWh	Megawatt hour