# **Equity in the Integrated Resource Plan**

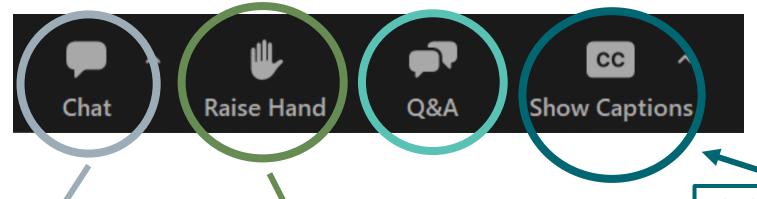
**Public webinar** 

June 6, 2024



## Welcome to the webinar!

Use the Q&A tool to ask written questions throughout the webinar



Click the chat to view messages from the host

During the public comment period, raise your hand if you would like to make a verbal comment

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## **Facilitator requests**

- Engage constructively and courteously towards all participants
- Respect the role of the facilitator to guide the group process
- Avoid use of acronyms and explain technical questions
- Advisory group members are encouraged to prioritize public input
- Use the <u>Feedback Form</u> or email irp@pse.com for additional input to PSE
- Aim to focus on the webinar topic
- Public comments will occur after PSE's presentations



# **Safety moment**

#### June is National Safety Month – safe home tips

- Never leave sharp objects or utensils misplaced or unattended.
- Ensure electrical cords are safely tucked away.
- Take precautions with flammable liquids, chemicals, and anything producing fumes.
- Always install stable and sturdy railings on both sides of the stairs.
- Check smoke detectors regularly and replace the batteries at least once a year.



# Today's speakers

#### Sophie Glass

Facilitator, Triangle Associates

#### **Troy Hutson**

Director, Energy Equity, PSE

#### **Brian Tyson**

Manager, Clean Energy Planning and Implementation, PSE

### **Alexandra Karpoff**

Energy Resource Planning Analyst, PSE

### **Tyler Tobin**

Senior Energy Resource Planning Analyst, PSE



# **Agenda**

Time	Agenda Item	Presenter / Facilitator
2:00 p.m. – 2:03 p.m.	Introduction and agenda review	Sophie Glass, Triangle Associates
2:03 p.m. – 2:07 p.m.	Welcome and engagement overview	Brian Tyson, PSE
2:07 p.m. – 2:15 p.m.	Energy equity program overview	Troy Hutson, PSE
2:15 p.m. – 2:25 p.m.	Equity in the Integrated Resource Plan (IRP)	Brian Tyson, PSE
2:25 p.m. – 2:45 p.m.	Benefits and burdens of generic electric resources	Alexandra Karpoff, PSE
2:45 p.m. – 3:05 p.m.	Electric portfolio benefits analysis improvements and Maximum Customer Benefit sensitivity	Tyler Tobin, PSE
3:05 p.m. – 3:20 p.m.	Gas portfolio equity analysis	Brian Tyson, PSE
3:20 p.m. – 3:30 p.m.	Next steps and public comment opportunity	Sophie Glass, Triangle Associates
3:30 p.m.	Adjourn	All

# Welcome

**Brian Tyson** 

Manager, Clean Energy Planning and Implementation, PSE



# **Equity engagement**

Advisory
Group
(electric)
May 21, 2024

IRP public webinar (gas and electric) June 6, 2024 RPAG
webinar
(gas and
electric)
June 12, 2024

Equity
Advisory
Group
(gas)
June 18, 2024

RPAG webinar (gas)

July 17, 2024

# IAP2 Spectrum

POBLIC PARTICIPATION SOAL

PROMISE TO THE PUBLIC



#### **INFORM**

To provide the public with balanced and objective information to assist them in understanding the problem, alternatives and/or solutions.

We will keep you informed.



#### CONSULT

To obtain public feedback on analysis, alternatives and/or decision.

We will keep you informed, listen to and acknowledge concerns and aspirations, and provide feedback on how public input influenced the

decision.



#### **INVOLVE**

To work directly with the public throughout the process to ensure that public concerns and aspirations are consistently understood and considered.

We will work with you to ensure that your concerns and aspirations are directly reflected in the alternatives developed and provide feedback on how public input influenced the decision.



#### COLLABORATE

To partner with the public in each aspect of the decision including the development of alternatives and the identification of the preferred solution.

We will look to you for advice and innovation in formulating solutions and incorporate your advice & recommendations into the decisions to the maximum extent possible.



#### **EMPOWER**

To place final decision-making in the hands of the public.

We will implement what you decide.

INCREASING IMPACT ON THE DECISION



# **Energy Equity Program**

**Troy Hutson** 

Director of Energy Equity, PSE



# **Energy Equity Strategy**

#### **Key Outcomes**

Meaningful engagement with communities, resulting in equitable and streamlined clean energy project implementations

Clean energy benefits are distributed to named communities

Energy equity incorporated in PSE's processes

Energy equity maturity measurably improves across enterprise

#### Mission

Connect energy equity to 2030 and 2045 goals, ensure compliance and provide consistency and alignment across PSE

#### Strategic Goals

Meet regulatory commitments

Operationalize Equity

Strengthen Partnerships and Enhance Engagement



# **Energy justice framework**

#### Recognition

Requires an understanding of historic and ongoing inequalities and prescribes efforts that seek to reconcile these inequalities





#### **Procedural**

Focuses on inclusive decisionmaking processes and seeks to ensure that proceedings are fair, equitable, and inclusive for participants, recognizing that marginalized and vulnerable populations have been excluded from decision-making process

#### Restorative

Otilizes regulatory government organizations or other interventions to disrupt and address distributional, recognitional or procedural injustices and to correct them through laws, rules, policies, orders and practices.

Restorative Justice

8<sup>4</sup>8
Distributional
Justice

#### **Distributional**

Distribution of benefits and burdens across populations. Aims to ensure marginalized and vulnerable populations do not receive inordinate share of the burdens or are denied access to benefits



# **Equity in the customer journey**

- Focused and extensive direct engagement with customers in named communities
- In language experience (online, in-person)
- "Meet them where they are"

Customer relationships

## Billing

- Bill Discount Rate (BDR)
- Emergency bill assistance
- Arrearage management (coming soon)
- Climate Commitment Act bill credits

- Weatherization assistance
- Income-qualifying energy efficiency upgrades
- Income-eligible community solar
- Home energy generation and storage incentives
- Home Energy Lifeline Program (HELP)

Programs



Watch our Ask an Expert webinar to find out more



# Equity in energy planning and delivery

#### **Resource acquisition**

- Requests for proposals
- Equity considerations integrated into project selection

#### **Delivery system**

- · Needs assessment
- Community engagement
- Clean energy resource integration
- Project implementation
- Service reliability
- Equity advancement



#### **Customer programs**

- · Program ideation and design
- Program development and delivery

#### **Integrated Resource Plan**

- Customer engagement
- · Generic resource selection
- Maximum customer benefit scenario
- Evaluate and consider customer benefits and burdens

#### **Clean Energy Implementation Plan**

- Specific actions
- · Customer programs goals and targets
- Equitable distribution of burdens and benefits

PUGET

#### Facility design, siting, and construction

- Community engagement
- Energy system resiliency

# Equity in Resource Planning (IRP)

**Brian Tyson** 

Manager, Clean Energy Planning and Implementation, PSE



#### **PSE** has two utilities

#### **Electric utility**

- Used for heating, cooling, lighting, cooking and general power
- Current sources include:
  - Coal
  - Natural gas
  - Hydroelectric
  - Solar and wind
- CETA applies to the electric utility only

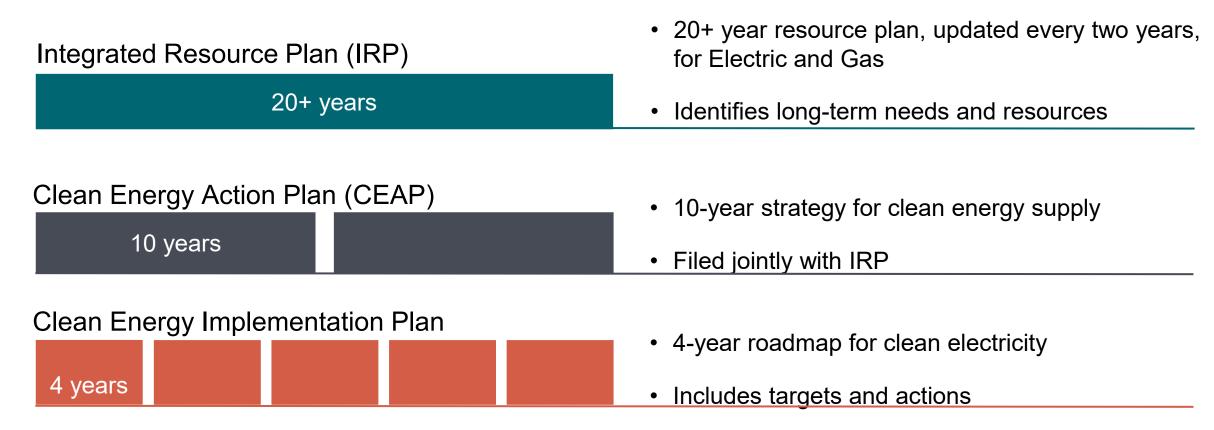
#### **Gas utility**

- Sources include natural gas and renewable natural gas
- Hydrogen is currently being piloted
- Used for space heating, cooking and water heating



# Overview of resource plans

All resource plans are updated or refiled biennially.





## Integrated resource plan (IRP) process

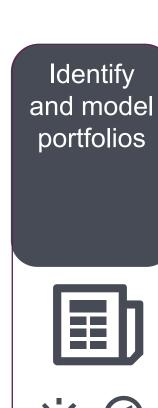
#### Resource planning (IRP) activities

Gather data

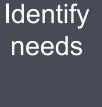
- What resources can serve our customers?
- Where would the resources come from?



Engage interested parties



**Portfolio** benefits analysis



















# Integrating equity into resource planning

#### Previous engagement (2022/23)

- Engaged EAG and IRP parties in portfolio analysis design
- Used portfolio benefit analysis to inform selection of the 2023 electric utility preferred portfolio
- Initiated conversations regarding gas utility next steps

#### What we heard

- General support for the portfolio benefits analysis concept
- Interest in a cost-benefit analysis (incorporated)
- Importance of understanding benefits and burdens (discussing today)
- Interest/concern regarding weighting benefit categories and inherent trade-offs (considering, informed by today's discussion)
- Interest in adding a climate change resilience indicator (considering through CEIP process)



# **Expanding on 2023 process**

Advisory
Group
(electric)
May 21, 2024

IRP public webinar (gas and electric) June 6, 2024 RPAG webinar (gas and electric) June 12, 2024 Equity
Advisory
Group
(gas)
June 18, 2024

RPAG webinar (gas) July 17, 2024

#### Preliminary topics:

- Gas utility alternatives scorecard (similar to 2023 electric utility scorecard)
- Generic electric utility resources equity considerations



# 2025 IRP Energy Justice Core Tenets

Build upon work completed in the CEIP

 Identify the potential benefits and burdens of each generic resource (electric) in the portfolio (new to this cycle)

Recognition justice

- Engagement with advisory groups, interested parties, external SMEs
- Streamline the final IRP document for more diverse audience

Procedural iustice

- Portfolio Benefit Analysis tool to identify portfolio with highest equity enabling potential (carried forward from 2023)
- Maximum customer benefit scenario (electric)
- Selection of Preferred Portfolio

Distributional justice

Deliberate actions to incorporate equity and minimize inequities in the future through

- Engagement
- Preferred portfolio selection
- Understanding and tracking customer benefits

Restorative justice

# Benefits and burdens of generic electric resources

**Alexandra Karpoff** 

Energy Resource Planning Analyst, PSE



# Today's feedback questions

- What do you think of the proposed approach to evaluating benefits and burdens of generic electric resources?
- Are there other considerations you would like to see included?



# 2025 IRP: Deepening our understanding

How do we further address potential burdens & benefits in our portfolios?

#### **Suggested Approach**

Assess potential burdens & benefits of generic resources

#### Merits:

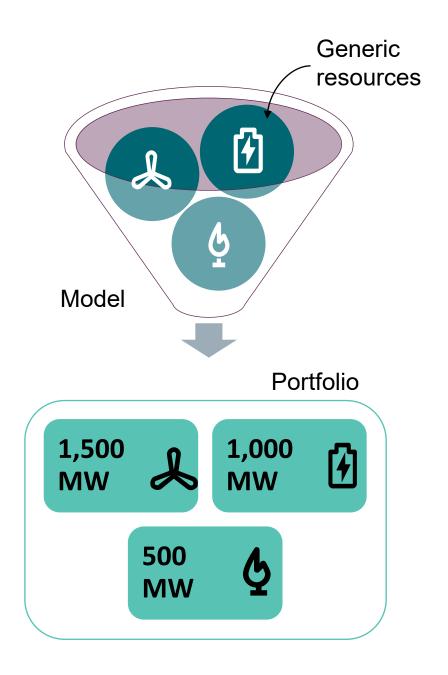
- Qualitative considerations
- Location considerations (to an extent)
- Furthers recognition justice



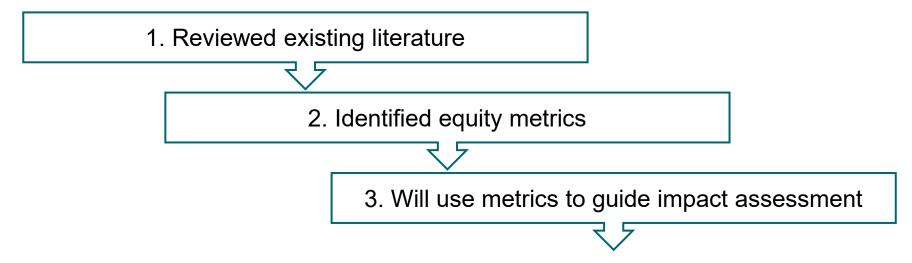
#### **Generic resources**

#### What is a generic resource?

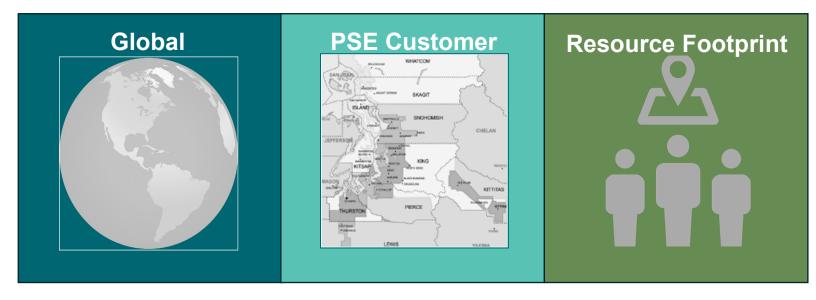
- A generating (e.g., wind) or storage (e.g., battery) resource
- Generic resources are place holders to help us model and plan for future customer needs
  - No specific site/location associated
- A portfolio is a mix of generic resources
  - Optimal size in megawatts (MW) for each type
  - Optimal schedule over time for adding each type



#### Methods to assess burdens and benefits



#### Generic Resources Burdens & Benefits Assessment



#### Global scale metrics



## Burdens and benefits

- Green house gas emissions (emitting / non-emitting)
- End of life effects

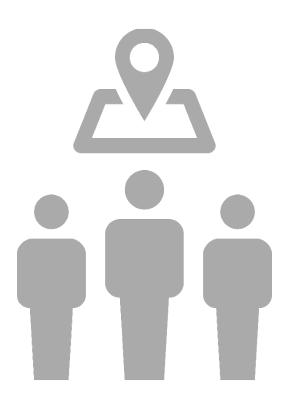
#### **PSE** customer scale metrics



# Burdens and benefits

- Participation in clean energy programs
- Home comfort
- Frequency and duration of outages
- Access to reliable clean energy
- Energy cost burdens

# Resource footprint scale metrics



#### Burdens and benefits

- Sited in a disproportionately impacted community
- Local energy serviced provided
- Change in land use/viewshed
- Change in noise exposure
- Community safety
- Outdoor air quality
- Community health
- Creation of jobs
- Decommissioning effects
- Wildlife & plant community impacts

### How will we use this assessment?

#### Results

- 1. Will be presented in future resource planning documents
- 2. Inform the Portfolio Benefit Analysis
- 3. Assist in preferred portfolio selection

#### **Next steps**

- Incorporate feedback
- Perform assessment of each generic resource technology

#### **Benefits of approach**

- More comprehensive approach to building an equity-enabling portfolio
- Incorporate qualitative & locationbased considerations



# Electric Portfolio Benefits Analysis

**Tyler Tobin** 

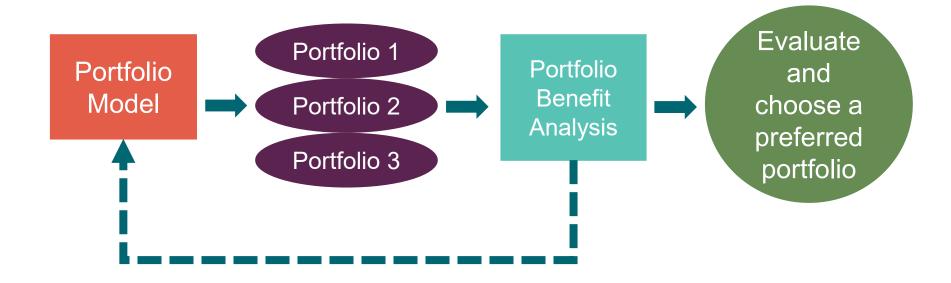
Senior Energy Resource Planning Analyst, PSE





#### **Portfolio Benefits Analysis**

**Objective:** to develop a tool to allow us to see which portfolios developed in the IRP modeling are the most "equity enabling"



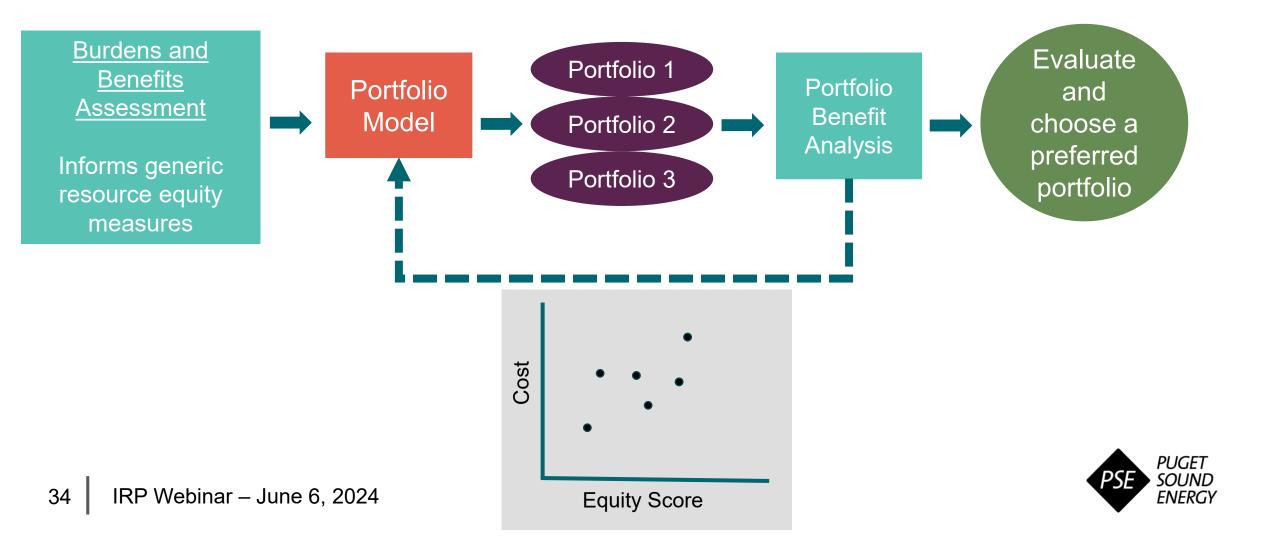
# Feedback from the 2023 Electric Progress Report

Feedback	Response
Uncertainty over conversion from raw data to portfolio equity score	Created generic resource scoring system to more transparently allocate burdens and benefits to resource types
Inability to incorporate qualitative burdens and benefits	Binary scoring (0,1) allows for qualitative metrics
Portfolio scores were dependent upon which portfolios were included in the study	Moved to an absolute portfolio score, so every portfolio is independent of one another
Incorporate portfolio benefit scoring as a cost metric into the portfolio model (Aurora)	Retained a post-process approach to keep a clear division between economic and equity modeling
Concerns over metric weighting	Incorporated more metrics to reduce influence of any related metrics, retained 'unweighted' methodology

Feedback from: 2023 EPR Portfolio Benefit Analysis Drop-in Sessions



# Portfolio Benefit Analysis Updates



# Maximum Customer Benefit Sensitivity

**Tyler Tobin** 

Senior Energy Resource Planning Analyst, PSE



# Regulatory framework

The Maximum Customer Benefit sensitivity is set forth in:

**WAC 480-100-620 (10) (c):** At least one sensitivity must be a maximum customer benefit scenario. This sensitivity should model the maximum amount of customer benefits described in <a href="RCW 19.405.040(8">RCW 19.405.040(8)</a> prior to balancing against other goals.

**RCW 19.405.040(8):** In complying with this section, an electric utility must, consistent with the requirements of RCW 19.280.030 and 19.405.140, ensure that all customers are benefiting from the transition to clean energy: Through the equitable distribution of energy and nonenergy benefits and reduction of burdens to vulnerable populations and highly impacted communities; long-term and short-term public health and environmental benefits and reduction of costs and risks; and energy security and resiliency.



#### **Benefits to maximize**

Category	Metric
Energy Benefits	<ul> <li>Improve participation in clean energy programs   (1) (2) (A)</li> <li>Local energy service provided (A)</li> </ul>
Non-energy Benefits	<ul> <li>Improved home comfort</li> <li>Increase in quality and quantity of clean energy jobs <a href="#"></a></li></ul>
Public Health	<ul> <li>Improved community health</li></ul>
Environmental Benefits	<ul> <li>Reduced GHG Emissions 公 為</li> <li>Reduced land use change 公 為</li> <li>Reduced noise exposure 公 為</li> <li>Improved outdoor air quality 公 為</li> <li>Reduced wildlife/plant community impacts 公 為</li> </ul>
Cost and Risk Reduction	Reduce energy cost burdens
Energy Security and Resiliency	<ul> <li>Decrease in frequency and duration of outages</li></ul>









### Recommended sensitivity

## Maximize Distributed Energy Resources, Demand Response and Conservation

- Customer surveys suggest interest in local, distributed resources are desirable
- This sentiment is also reflected in the Portfolio Benefit Analysis, which scores distributed energy resources, demand response and Conservation higher than other resource groups
- What is maximized:
  - Distributed Energy Resources full market potential of distributed energy resources as determined by National Renewable Energy Laboratory's Distributed Generation Market Demand (dGEN) model
  - Demand Response select all demand response programs identified in 2025 IRP Conversation Potential and Demand Response Assessment (CPA)
  - Conservation select highest cost conservation bundle from 2025 IRP CPA



## Gas Portfolio Equity Analysis

**Brian Tyson** 

Manager, Clean Energy Planning and Implementation, PSE

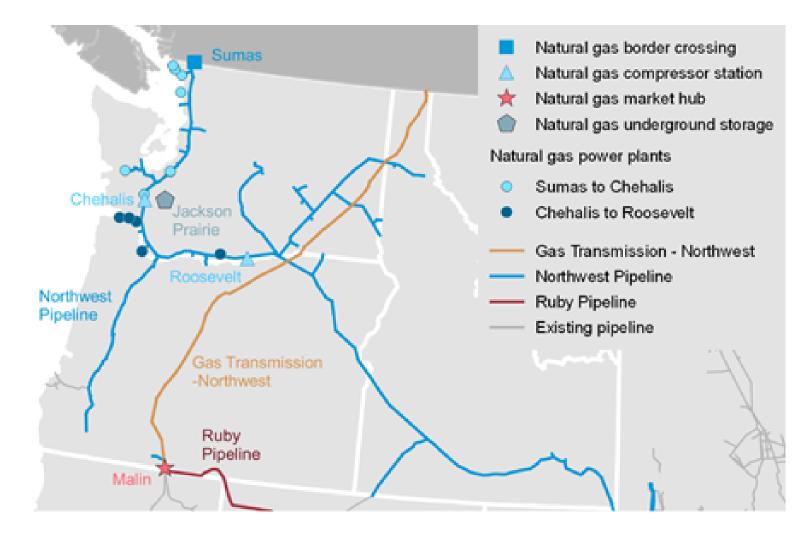


### Regional overview scope of the Gas IRP

#### Natural gas infrastructure in the Pacific Northwest

- Evaluates the least cost approach for delivering gas
- Performs equity analysis of regional pipelines and availability of fuels

Learn more in our November 6, 2023 Equity in Delivery System Planning public meeting





#### Resource alternatives of the Gas IRP



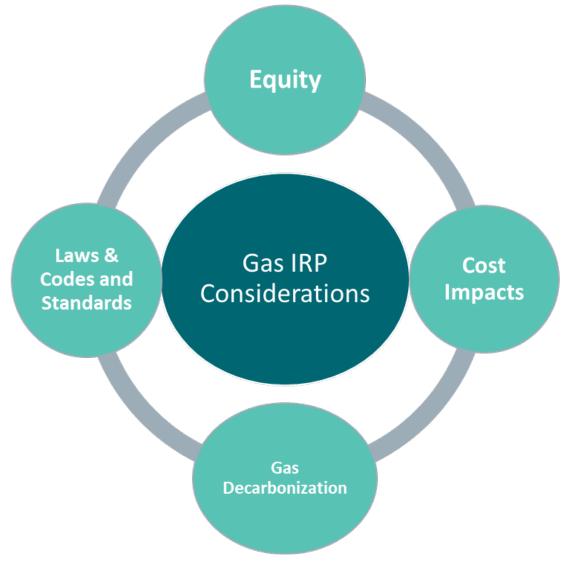








### Equity as input to IRP decision framework

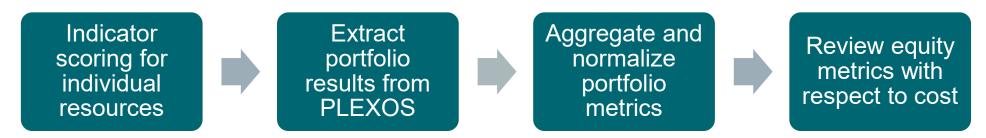




### Gas Equity Scorecard Assessment



- The Gas Equity Scorecard Assessment will predict how well a portfolio will enable distribution of burdens and benefits
- Same methodology as Electric Portfolio Benefit Analysis with different set of CBIs and resources
- Aligns with distribution system planning for consistency within PSE
- Trackable across future IRPs





#### **Customer Benefit Indicators**

CETA category	Indicator	Metric
Energy Benefits Non-energy Benefits Reduction of burdens	Improved participation in clean energy programs from highly impacted communities and vulnerable populations	Number and percentage of participation in energy efficiency and electrification programs or services by PSE customers
Non-energy Benefits	Increase in quality and quantity of clean energy jobs	Quantity of clean energy jobs available in the region
Non-energy Benefits	Improved home comfort	Dollar in net present value (NPV) for energy efficiency programs
Environment	Reduced Greenhouse gas emissions	Quantity of greenhouse gas emissions emitted by a resource
Resilience	Decrease frequency and duration of outages	Total system reliability
Risk Reduction Energy Security	Improved access to reliable, clean energy	Increase in reliable energy



### Feedback questions

- What do you think of the proposed approach to evaluating benefits and burdens of generic electric resources?
- Are there other considerations you would like to see included?



## **Next steps**

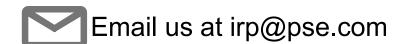
Sophie Glass, Triangle Associates

June 6, 2024



### **Upcoming activities**

Date	Activity
June 12, 2024	RPAG meeting: Equity in the IRP
June 13, 2024	Feedback form closes for this webinar
July 17, 2024	RPAG meeting: Gas modeling process, scenarios, and resource alternatives
September 11, 2024	RPAG meeting: Draft results and decision process, decarbonization update







Register for email updates



Leave a voice message at 425-818-2051



## Public comment opportunity

Please raise your "hand" if you would like to provide comment.



## Thanks for joining us!



# Appendix



### **Acronyms**

Acronym	Meaning
BDR	Bill discount rate
CBI	Customer benefit indicator
CCA	Climate Commitment Act
CEIP	Clean Energy Implementation Plan
CETA	Clean Energy Transformation Act
DER	Distributed Energy Resources
EAG	Equity Advisory Group
EPR	PSE's 2023 Electric Progress Report
HELP	Home Energy Lifeline Program
IAP2	International Association of Public Participation
IRA	Inflation Reduction Act
IRP	Integrated Resource Plan
NG	Natural gas
MW	Megawatt
MWh	Megawatt hour

