



May 13, 2024

Filed Via Web Portal

Jeff Killip, Executive Director and Secretary Washington
Utilities and Transportation Commission
621 Woodland Square Loop SE
Lacey, WA 98503

**RE: Advice No. 2024-21
Puget Sound Energy’s Electric Tariff Revision**

Dear Executive Director Killip:

Pursuant to RCW 80.28.060 and WAC 480-80-101 and -105, please find enclosed for filing the following proposed revisions to the WN U-60, tariff for electric service of Puget Sound Energy (“PSE” or the “Company”):

2 nd Revision	Sheet No. 611	Residential Battery Energy Storage System Services
1 st Revision	Sheet No. 611-B	Residential Battery Energy Storage System Services (Continued)
1 st Revision	Sheet No. 611-C	Residential Battery Energy Storage System Services (Continued)

The purposes of this tariff filing are to: 1) revise the Availability of PSE’s Residential Battery Energy Storage System Services (“BESS”) to remove a restriction that customers participating in electric demand response programs and services will not be eligible for service under Schedule 611; 2) to revise the BESS load management incentives from one enrollment incentive per meter to one enrollment incentive per battery; and 3) to add electric Schedule 120 to the funding sources of Schedule 611.

These changes are being proposed in order to enable BESS customers to: also participate in demand response programs and services; to encourage customers who have multiple BESS installed behind a single meter to enroll each qualifying battery; to encourage increased enrolled capacity in the service; and to include electric Schedule 120 as an additional funding source of Schedule 611, for when the BESS will be used as demand response resource.

Although not strictly a conservation service, PSE engaged with Commission Staff and the Conservation Resources Advisory Group (“CRAG”) on the topic of the proposed tariff schedule revisions included in this filing. CRAG members were given the opportunity to review the draft tariff schedule revisions and to provide feedback beginning on April 18, 2024. PSE did not receive written comments in response to this planned tariff filing.

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PROPOSED

The tariff sheets described herein reflect an issue date of May 13, 2024, and effective date of June 14, 2024. Posting of proposed tariff changes, as required by law and the Commission's rules and regulations, is being completed through web, telephone and mail access in accordance with WAC 480-100-193.

Please contact Veronica Martin at veronica.martin@pse.com for additional information about this tariff filing. If you have any other questions, please contact me at birud.jhaveri@pse.com.

Sincerely,

/s/ Birud D. Jhaveri

Birud D. Jhaveri
Director, Regulatory Affairs
Puget Sound Energy
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cc: Tad O'Neill, Public Counsel
Sheree Carson, Perkins Coie

Attachments: Electric Tariff Sheets (listed above)

PUGET SOUND ENERGY
Electric Tariff G

SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES

AVAILABILITY: Throughout any territory served by the Company, this optional residential Schedule is to make available electric residential Battery Energy Storage System (“BESS”) services to certain Customers as prescribed in this Schedule and subject to the following conditions:

- A. Service under this Schedule is available to a Customer eligible to receive Electric Services under Schedule 7 and under a Schedule 8 account within the same property parcel.
- B. A Customer taking Electric Service under Schedules 307, 317 or 327 or participating in the optional metering service of Schedule 171. (D)
- C. Services under this Schedule are available to an individually metered single-family Residential Customer, provided that the Company determines, to its satisfaction, that metering and communication equipment at the Customer’s BESS site is adequate to implement the service under this Schedule for the Customer. (D)
- D. A Customer shall be eligible for this Schedule following the receipt and acceptance by the Company from the Customer of necessary documentation.
- E. Services under this Schedule will be available for enrollment on or after January 1, 2024.

DEFINITIONS:


- A. **BESS** means a battery energy storage system that is owned, or whose electrical output is owned, by the interconnection Customer that is located on the interconnection Customer's side of the point of common coupling, and all ancillary and appurtenant facilities, including interconnection facilities, which the interconnection Customer requests to interconnect to the electric system.
- B. **Designated Third Party** means the Company’s designated agent or third party to initiate and dispatch a BESS Event or Dispatch Event.
- C. **Dispatch Event or Event** means an event dispatched by the Company whereby the Company or Designated Third Party is called upon to discharge or charge a Customer’s BESS.

(Continued on Sheet No. 611-A)

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By:  Birud D. Jhaveri

Title: Director, Regulatory Affairs

**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES (Continued)**

BESS LOAD MANAGEMENT INCENTIVES:

- A. Enrollment incentive: Following the Company's acceptance and processing of the necessary documentation, the Company, or its agent, will provide an Enrollment Incentive of up to \$1,000 to a Customer who has enrolled their Qualified BESS in this Schedule. The Customer may receive only one enrollment incentive per battery.
- B. Annual participation incentives: By allowing the Company to access the Customer-owned BESS during Dispatch Events, the Customer will receive participation incentives of up to \$500 per year for up to 10 years.

(C)

LIMITED CUSTOMER-OWNED BESS PURCHASE INCENTIVE: A Vulnerable Population or Reliability-Focused Customer that receives an Enrollment Incentive and an Annual Participation Incentive may be eligible for an additional Purchase Incentive available on a limited quantity basis. The Company will provide one Purchase Incentive per eligible Customer. In cases where a Customer qualifies as both a Vulnerable Population and Reliability-Focused Customer, they would receive the highest incentive amount they are eligible for toward the costs associated with the Customer-installed, owned and maintained BESS:

- A. Vulnerable Population Customers: Following the Company's acceptance and processing of the necessary documentation, the Company will provide an incentive of up to 100% (up to \$10,000) of eligible installation and equipment cost for a BESS for a Customer that is identified as a Vulnerable Population Customer.
- B. Reliability-Focused Customers: The Company will provide an incentive of up to 100% (up to \$5,000) of eligible installation and equipment cost for a BESS for a Customer that is identified as a Reliability-Focused Customer.


ENROLLMENT: A Customer who chooses to take service under this Schedule must complete the Company's enrollment process. Initiation of services under this Schedule will occur following acceptance and processing of the enrollment request by the Company and confirmation of completed Interconnection Agreement by the Company.

(Continued on Sheet No. 611-C)

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**PUGET SOUND ENERGY
Electric Tariff G**

**SCHEDULE 611
RESIDENTIAL BATTERY ENERGY STORAGE
SYSTEM SERVICES (Continued)**

APPLICATION FOR INTERCONNECTION: To be eligible for this Schedule, the Customer must apply for interconnection and be approved to operate a BESS under Schedule 150 or Schedule 152. An interconnected BESS eligible for this Schedule must adhere to the same technical requirements as those referenced in Schedule 152 Tier 1 Technical Requirements, and Schedule 150 Technical Requirements, as applicable. BESS systems not associated with Schedule 150 Net Metering systems (stand-alone BESS) are eligible to participate in this Schedule and are exempt from Schedule 152 application fees. However, the Customer will be subject to the other costs and charges, as required, by Schedule 150 or Schedule 152.

TERMINATION BY CUSTOMER: A Customer may terminate the services under this Schedule upon notification by telephone or in writing received by the Company or Designated Third-Party at any time.

FUNDING: Sources of funding can include: Schedule 120, Schedule 141CEI, general rates, awarded government funding or other sources.

(N)

CUSTOMER INFORMATION: By virtue of this open availability and corresponding funding by all Customers, as well as this service being part of the Company's primary purpose of furnishing electric service to its Customers, Customers are deemed to be subscribing to services under this Schedule, and the Company may disclose individual customer information to third parties and Designated Third Parties when necessary to perform, evaluate, implement, and operate this electric service.

ADJUSTMENTS: Rates in this Schedule are subject to adjustment by such other schedules in this tariff.

GENERAL RULES AND PROVISIONS: Electric service under this Schedule is subject to the General Rules and Provisions contained in this tariff (Schedule 80), as they may be modified from time to time, and to other schedules of the tariff that may from time to time apply to this Schedule.

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